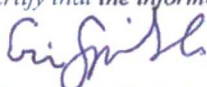


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-025-27005								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Arco State								
		6. Well Number: 1								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Add A Zone										
8. Name of Operator V-F Petroleum Inc.		9. OGRID 24010								
10. Address of Operator P.O. Box 1889 Midland, TX 79702		11. Pool name or Wildcat Dean; Devonian								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	35	15-S	36-E		1980'	S	660'	W	Lea
BH:										
13. Date Spudded 10-07-80	14. Date T.D. Reached 01-16-81	15. Date Rig Released 02-11-81		16. Date Completed (Ready to Produce) 5-12-17		17. Elevations (DF and RKB, RT, GR, etc.) 3,879' KB				
18. Total Measured Depth of Well 13,692'		19. Plug Back Measured Depth 13,692'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run N/A				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,481' - 11,544' Permo Upper Penn 13,650' - 13,692' Devonian										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
12 3/4"				347'		17 1/2"		400 sx		
8 5/8"				4,876'		11"		4,100 sx		
5 1/2"				13,650'		7 7/8"		1,3000 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2 3/8"	11,306'		10,237'							
26. Perforation record (interval, size, and number) 11,481' - 11,544' .41 JS. 15 holes 13,650' - 13,692' Open Hole						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,481' - 11,544' 500 gal 15% HCL Acid 13,650' - 13,692' Open Hole				
28. PRODUCTION										
Date First Production 5-12-17		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 6-27-17	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 63	Gas - MCF 3	Water - Bbl. 15	Gas - Oil Ratio 48			
Flow Tubing Press. N/A	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 52				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Wayne Luna				
31. List Attachments						<div style="border: 1px solid black; padding: 5px; text-align: center;"> JUL 07 2017 RECEIVED </div>				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Eric Sprinkle		Title Petroleum Engineer		Date 07-07-17				
E-mail Address eric@vfpetroleum.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>2012'</u>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt <u>2118'</u>	T. Strawn <u>11448'</u>	T. Kirtland	T. Penn. "B"
B. Salt <u>3130'</u>	T. Atoka <u>11688'</u>	T. Fruitland	T. Penn. "C"
T. Yates <u>3154'</u>	T. Miss <u>12250'</u>	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian <u>13632'</u>	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>4760'</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>6502'</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb <u>7645'</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo <u>8401'</u>	T. Morrow <u>11800'</u>	T. Entrada	
T. Wolfcamp <u>20635'</u>	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...11,511'.....to...11,585'..... No. 3, from.....to.....
 No. 2, from...13,650'.....to...13,692'..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from...65'..... to...152'..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	347	347	Caliche & Red Bed				
347	2012	1665	Red Bed				
2012	2118	106	Anhydrite				
2118	3130	1012	Salt & Anhydrite				
3130	3350	196	Sand, Shale, & Dolomite				
3350	4760	1410	Anhydrite & Line				
4760	8401	3641	Lime & Sand				
8401	12250	3849	Shaley Lime				
12250	13615	1265	Chert, Lime, & Shale				
13615	13632	117	Shale & Lime				
13632	13692	60	Dolomite				