

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-09918
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
4. Well Location Unit Letter <u>K</u> , 1980 feet from the <u>South</u> line and 1980 feet from the <u>West</u> line Section <u>15</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 703
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3445' GL		9. OGRID Number 873
		10. Pool name or Wildcat Eunice; B-T-D, North (22900)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: DEEPEN/LINER/PERF DRINKARD <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache performed the following:

5/22/2017 MIRUSU POOH w/tbg & pkr.
5/23/2017 PU bit, DC's & WS, tag fill @ 6640'.
5/24-31/2017 Drill fill & OH 6640-6734'.
6/01/2017 RIH to tag up high @ 6479', POOH, RIH w/mill.
6/02-09/2017 Mill 6479-6495', POOH w/tapered mill.
6/11-7/11/2017 RIH w/piranha mill. Mill junk & drill OH 6495-6717' (chgd out mill on 6/20). RIH w/wash pipe, shoe & BHA.
7/12/2017 RIH w/liner, 3-1/2" & 4-1/2" csg, tag @ 6717'. Test lines. Pump 60 bbl spacer (Sealbond) & 77 bbl lead Allied Super C cement. Did not bump plug.
7/13/2017 LD WS, RIH w/bit.
7/14/2017 Tag cmt @ 6178', broke circ. Wiper plug to top of 3-1/2" liner @ 6179'.
7/17/2017 DO cmt 6188-6679' to FC; didn't DO FC.
7/18-19/2017 Log - ETOC @ 2280'.

*** CONTINUED ON NEXT PAGE ***

Spud Date:

2/29/1948

Rig Release Date:

4/17/1948

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 8/3/2017

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Compliance Officer

DATE

8/14/17

Conditions of Approval (if any):

NEDU 703
30-025-09918
Apache Corp. (873)

Continued Deepen/Liner/Perf Drinkard C-103:

7/20/2017 Perf Drinkard @ 6530-6632' w/2 SPF, 166 shots.
7/21/2017 Acidize w/10,000 gal 15% acid.
7/24/2017 RIH w/bit to knock out balls. POOH LD WS
7/25/2017 RIH w/3-1/2" Inj Pkr & 2-3/8" 5.2# J-55 tbg w/EOT @ 6487'.
Tbg tested good.
7/26/2017 Set pkr @ 6489'. Tested good. Circ packer fluid. Blow the pump out plug.
Wait to run MIT w/OCD 7/28/2017.
7/28/2017 Ran OCD witnessed MIT (chart attached).