

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
	1. WELL API NO. 30-025-43562	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name D CULBERTSON 26 15S 36E TL STATE
	6. Well Number: 234H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator MATADOR PRODUCTION COMPANY	9. OGRID 228937
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	11. Pool name or Wildcat DEAN; PERMO UPPER PENN

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	26	15S	36E		390	S	1152	E	LEA
BH:	A	26	15S	36E		230	N	360	E	LEA

13. Date Spudded 03/16/17	14. Date T.D. Reached 04/08/17	15. Date Rig Released 04/12/17	16. Date Completed (Ready to Produce) 06/01/17	17. Elevations (DF and RKB, RT, GR, etc.) 3859' GR
18. Total Measured Depth of Well 16132'	19. Plug Back Measured Depth 16,106'	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run GAMMA	
22. Producing Interval(s), of this completion - Top, Bottom, Name 11614 - 16000'; WOLFCAMP			*cement in hole 16132 - 16106'	

23. *tapered int & prod csg CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.50	2112'	20.0	3014	0
9.625	40.00	5004'	12.25	1486	0
7.625	29.70	10712'	8.75	646	0
7.625	29.00	11597'	8.75	-	0
5.5	20.00	10616'	6.125	554	0
24. 4.5	13.50	16106'	6.125	25. TUBING RECORD	0

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10885'	None - on ESP
					6.5#/L-80		

26. Perforation record (interval, size, and number) 11614 - 16000'; 25 stages, 6 clusters/6 holes per @ 0.40"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11614-16000'	FRAC; 12,290,770 LBS SAND

28. PRODUCTION

Date First Production 06/01/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.		
Date of Test 06/24/17	Hours Tested 24	Choke Size PUMP	Prod'n For Test Period	Oil - Bbl 493	Gas - MCF 640	Water - Bbl. 930	Gas - Oil Ratio 1298
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 493	Gas - MCF 640	Water - Bbl. 930	Oil Gravity - API - (Corr.) 42.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Travis Bouquet
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31. List Attachments
DS, Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ava Monroe Printed Name Ava Monroe Title Sr. Engineering Technician Date 7/31/17

E-mail Address amonroe@matadorresources.com

HOBBS OGD
 AUG 9 2017
 RECEIVED

NM OIL CONSERVATION
 ARTESIA DISTRICT
 AUG 04 2017

RECEIVED

KJ

