

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87420
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS OCD
AUG 10 2017
RECEIVED

WELL API NO. 30-025-12172
5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SCARBOROUGH ESTATE
8. Well Number 4
9. OGRID Number 4323
10. Pool name or Wildcat BRUNSOMN; DRINKARD; ABO, SO.
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,524' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BOULEVARD RM #N3002 MIDLAND, TX. 79706

4. Well Location **Y-LAT 32.350150 X-LONG. -103.101310**
 Unit Letter **F**: **1980** feet from the **NORTH** line and **1980** feet from the **WEST** line
 Section **31** Township **22-S** Range **38-E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 08-02-2018

IBSEQUENT REPORT OF:

INT TO PA
 P&A NR PM-X
 P&A R

DRK
 DRILLING OPNS.
 INT JOB

ALTERING CASING
 P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/27-28/17 MOVE IN & SPOT EQUIPMENT, POOH W/ RODS, NDWH & RU BOP.
 07/29/17 POOH W/ TUBING, RU E-LINE RIH & SET CIBP @ 6,315'
 07/30/17 RIH TAG CIBP @ 6,485', 185' TO LOW, NMOCD REQUIRED CIBP @ 6,300', POOH W/ TUBING.
 07/31/17 RIH SET CIBP @ 6,300', RIH TO CIBP, CIR MLF, TEST CSG 500# GOOD, MIX & SPOT 50 SX CL "C" CMT FROM 6,298' - 5,800'.
 08/01/17 MIX & SPOT 30 SX CL "C" CMT FROM 5,135' - 4,831'. MIX & SPOT 30 SX CL "C" CMT FROM 4,005' - 3,701', RIH & PERF @ 3,236', PRESSURED UP 1,500#, CALLED MARK WHITAKER W/ NMOCD OK SPOT PLUG 50' LOWER, MIX & SPOT 30 SX CL "C" CMT FROM 3,295' - 2,991'.
 08/02/17 RIH TAG @ 3,023', PERF @ 2,615', MIX & CIR 75 SX CL "C" CMT FROM 2,615' - 2,365'. WOC & TAG. 2,318' PERF @ 1,215', MIX & CIR 90 SX CL "C" CMT FROM 1,215' - 965'.
 08/03/17 RIH & TAG @ 951', PERF @ 400', MIX & CIR 130 SX CL "C" CEMENT FROM 400' - SURFACE ON BOTH STRINGS.
 VERIFY CEMENT TO SURFACE, NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS. TURN OVER TO RECLAMATION.
CLOSED LOOP SYSTEM USED, CLASS "C" CEMENT USED.
CA. BOND: 0329

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 08/10/17

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 08/14/2017

Conditions of Approval (if any):