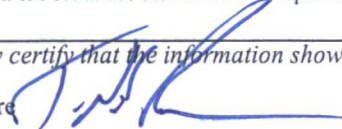


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
		1. WELL API NO. <b>30-025-41076</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Lookin Good 34 State Com</b>  6. Well Number:  <b>1H</b>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Marshall &amp; Winston, Inc.</b>				9. OGRID <b>14187</b>						
10. Address of Operator <b>P. O. Box 50880, Midland, TX 79710-0880</b>				11. Pool name or Wildcat <b>Grama Ridge; Bone Spring, North</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	34	20S	35E		330	North	660	West	Lea
BH:	M	34	20S	35E		330	South	660	West	Lea
13. Date Spudded <b>01/28/16</b>	14. Date T.D. Reached <b>03/03/16</b>		15. Date Rig Released <b>03/08/16</b>		16. Date Completed (Ready to Produce) <b>06/29/17</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3722' GR</b>			
18. Total Measured Depth of Well <b>15002'</b>			19. Plug Back Measured Depth <b>14920'</b>		20. Was Directional Survey Made? <b>Yes</b>		21. Type Electric and Other Logs Run <b>Array Induction/GR, Spec.</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>14915' - 10750' 2nd Bone Spring</b>							Den./DSN/GR			
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		1991'		17 1/2"		1660 sx C1 C		
9 5/8"		40#		6022'		12 1/4"		1675 sx C1 C		
5 1/2"		20#		14989'		8 3/4"		2425 sx C1 H		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
2 7/8"	10342'		10342'							
26. Perforation record (interval, size, and number)  <b>14915' - 10750' (1232 holes - 0.38")</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>14915-10750'    A/138,071 gal 15% HCL</b> <b>14915-10750'    F/5833480# 100 Mesh Sand + 4864880#</b> <b>40/70 Mesh Sand + 265268 bbls water</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>06/30/17</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Gas Lift</b>				Well Status (Prod. or Shut-in) <b>Producing</b>				
Date of Test <b>07/28/17</b>	Hours Tested <b>24</b>	Choke Size <b>WO</b>	Prod'n For Test Period	Oil - Bbl <b>816</b>	Gas - MCF <b>288</b>	Water - Bbl. <b>1368</b>	Gas - Oil Ratio <b>529</b>			
Flow Tubing Press. <b>150#</b>	Casing Pressure <b>1200#</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>816</b>	Gas - MCF <b>288</b>	Water - Bbl. <b>1368</b>	Oil Gravity - API - (Corr.) <b>40°</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By <b>Travis Flemmons</b>				
31. List Attachments <b>C-104, Logs, Frac Job (C-102 &amp; Surveys approved previously w/ C-104-RT)</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name <b>Todd Passmore</b>		Title <b>Operations Mgr.</b>			Date <b>07/31/17</b>			
E-mail Address <b>tpassmore@mar-win.com</b>										

KZ



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2,300	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3,700	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3,800	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4,290	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8,399	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 11,534	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2000	2300	300'	Anhydrite, Dolomite				
2300	3700	1400'	Anhydrite, Salt				
3700	4350	1650'	Anhydrite, Sandstone, Dolomite				
4350	Lost Circ.		Limestone				
6020	8400	2380'	Sandstone, Limestone, Dolomite,				
8400	9690	1290'	Trace Shale, Trace Chert, Limestone, Shale				
9690	11690	2000'	Sandstone, Shale, Limestone				