Notice of the National Resources August 1, 2011 Notice of the National Resources August 1, 2011 August 1, 2011 National Resources August 1, 2011 National Resources August 1, 2011 August 1, 2011 <td< th=""></td<>	
1220 South St. Francis Dr. Santa Fe, NM 87505 AMENDED REPORT 2005. AMENDED REPORT ALLOWABLE AND AUTHORIZATION TO TRANSPORT * OGRID Number * OGRID Number <th cols<="" td=""></th>	
Santa Fe, NM 87505 I REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT * Operator name and Address * OGRID Number 20 S. St. Francis Dr., Santa Fe, NM 87505 * OGRID Number * Operator name and Address * OGRID Number PO BOX 2267 * Reason for Filing Code/ Effective Date MIDLAND, TX 79702 * Pool Name * 0 - 025-43684 * WC-025 GO9 S263327G; UPPER WOLFCAMP * 0 - 025-43684 * WC-025 GO9 S263327G; UPPER WOLFCAMP * 0 - 025-43684 * WC-025 GO9 S263327G; UPPER WOLFCAMP * 0 - 025-43684 * WC-025 GO9 S263327G; UPPER WOLFCAMP * 0 - 025-43684 * WC-025 GO9 S263327G; UPPER WOLFCAMP * 0 - 025-43684 * WC-025 GO9 S263327G; UPPER WOLFCAMP * 0 - 025-43684 * WC-025 GO9 S263327G; UPPER WOLFCAMP * 0 - 025-43684 * WC-025 GO9 S263327G; UPPER WOLFCAMP * 0 - 025-43684 * WC-025 GO9 S263327G; UPPER WOLFCAMP * 0 - 025-43684 * WC-025 GO9 S263327G; UPPER WOLFCAMP * 0 - 025-43684 * WC-025 GO9 S263327G; UPPER WOLFCAMP * 0 - 025-43684 * WC-025 GO9 S263327G; UPPER WOLFCAMP * 0 - 025-43684 * Contation * 0 - 025 338 *	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ¹ Operator name and Address ² OGRID Number 7377	
¹ Operator name and Address ² OGRID Number 7377 PO B0X 2267 ************************************	
TATARABLE INC TOTAL STREAM CODE NOT STREAM TATARABLE INTERPRISE FIELD SERVICES CODE TOTAL SECURES TATARABLE INTERPRISE FIELD SERVICES TOTAL SECURES TATARABLE INTERPRISE FIELD SERVICES TATARABLE INTERPRISE FIELD SERVICES TATARABLE INTERPRISE FIELD SERVICES	
MIDLAND, TX 79702 NW 07/29/2017 * API Number 5 Pool Name 6 Pool Code 30 - 025-43684 WC-025 G09 S263327G; UPPER WOLFCAMP 98097 7 Property Code 3 7 9 Well Number 315282 THOR 21 FED COM 707H Ul or lot no. Section Township Range Lot Idn Feet from the Feet from the East/West line County 11 Bool Name Section Township Range Lot Idn Feet from the SoUTH Feet from the East/West line County 11 Bool Code 21 26S 33E Lot Idn Feet from the NoRTH Feet from the East/West line County 12 Lot Idn Feet from the NORTH 1425' EAST LEA 12 Lot Idn Feet from the NORTH 1425' 12 County LEA 12 Lot Idn Feet from the NORTH 1425' 12 12 Colspan=10 12 12 <	
⁴ API Number ⁵ Pool Name ⁶ Pool Code 98097 30 - 025-43684 WC-025 G09 S263327G; UPPER WOLFCAMP ⁹ Well Number 315282 THOR 21 FED COM ⁹ Well Number 315282 10 Surface THOR 21 FED COM 707H UI or lot no. Section Township Range Lot Idn Feet from the North/South Feet from the East/West line County 11 0 Section Township Range Lot Idn Feet from the North/South Feet from the East/West line County 11 Section Township Range Lot Idn Feet from the North/South Feet from the East/West line County LEA 11 Section Township Range Lot Idn Feet from the NoRTH 1425' EAST LEA 12 Lec Code 3 Producing Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 13 Transporter OGRID GAS	
30 - 023-43684 30 - 023-43684 9 Well Number 7 Property Code 315282 THOR 21 FED COM 707H II. ¹⁰ Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the East/West line County 11 Bottom Hole Location 33E Lot Idn Feet from the SoUTH Feet from the East/West line County 12 26S 33E Lot Idn Feet from the NORTH Feet from the East/West line County 12 Lot Idn Section Township Range Lot Idn Feet from the East/West line County 12 Lot Idn Section Township Range Lot Idn Section SoUTH Idags Feet from the East/West line County 12 Lot Idn Section Township Range Lot Idn SoUTH NORTH Feet from the East/West line County 12 Les Code 13 Producing 14 Gas 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date	
THOR 21 FED COM 707H II. ¹⁰ Surface Location Ul or lot no. Section 21 Township 26S Range 33E Lot Idn Feet from the 800 Horth/South 370' Feet from the 1639' East/West line EAST County EAST 11 Bottom Hole Location 11 Bottom Hole Location UL or lot no Section 21 Township 70, 8arge 33E Lot Idn Feet from the 833' SOUTH Feet from the 16425' East/West line 1626 County 1640 12 Lse Code S 13 Producing GAS LIFT 14 Gas 164 Gas 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 11II. Oil and Gas Transporter OGM RESOURCES 0IL 19 Transporter Name and Address OG/G/W 36785 DCP MIDSTREAM GAS	
Interverse Sommerican Section Ul or lot no. Section Township Range Lot Idn Feet from the SouTh Feet from the East/West line County 11 Bottom Hole Location 26S 33E Lot Idn Feet from the 1639' EAST LEA 11 Bottom Hole Location Township Range Lot Idn Feet from the 1639' EAST LEA 12 Lot Idn Section Township Range Lot Idn Feet from the 1425' East/West line County 12 Les Code 13 Producing 14 Gas 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 13 LiFT Connection Date Connection Date 19 Transporter Name and 20 O/G/W 36785 ORID ENTERPRISE FIELD SERVICES OIL GAS 36785 DCP MIDSTREAM GAS GAS	
Image: Surface Location Sourface Location Ul or lot no. Section Township Range Lot Idn Feet from the SoUTH Feet from the East/West line County 11 26S 33E Lot Idn 370' SOUTH 1639' EAST LEA 11 Bottom Hole Location SoUTH 1639' EAST LEA 11 Bottom Hole Soction Township Range Lot Idn Feet from the North/South Feet from the East/West line County 12 Los Code 13 Producing 14 Gas 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 12 Lse Code 13 Producing 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 13 Transporter OGIL 19 Transporter Name and Address GAS 7377 EOGM RESOURCES IS IN FREPRISE FIELD SERVICES OIL 36AS <td <="" colspa="4" td=""></td>	
O 21 26S 33E 370' SOUTH 1639' EAST LEA 11 Builder 12 Builder 13 Builder 13 Builder 13 Builder 14 Bas Township 26S Range 33E Lot Idn 333' North/South NORTH Feet from the 1425' East/West line East/LEA County LEA 12 Lse Code S 13 Producing Method Code GAS LIFT 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date LEA 18 Transporter Code GAS LIFT 14 Gas Connection Date 19 Transporter Name and Address 16 C-129 Effective Date 17 C-129 Expiration Date 20 O/G/W 18 Transporter Transporter Name and Address County Address 01L 20 O/G/W 01L 20 O/G/W 01L 20 O/G/W 01L 36785 01L 36785 01L 36785 01L 36785 01L 36785 01L 36785 36785 36785 36785 36785 36785 377 377 377 36785 36785 36785 36785 36785 36785 36785 36785 36785 3678	
11 Bottom Hole Location North/South Feet from the 1425' East/West line 1425' County LEA 12 Los Code 201 13 Producing Method Code GAS LIFT 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 11 Lot Idn das transporter OGRID 13 Producing Method Code GAS LIFT 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 19 Transporter Name and Address OGRID 20 O/G/W 19 Transporter Name and Address OGRID 20 O/G/W 36785 DCP MIDSTREAM	
UL or lot no B Section 21 Township 26S Range 33E Lot Idn 33E Feet from the 333' North/South NORTH Feet from the 1425' East/West line EAST County LEA 1² Lee Code S 1³ Producing Method Code GAS LIFT 14 Gas Connection Date 1° C-129 Permit Number 1° C-129 Effective Date 1° C-129 Expiration Date 18 Transporter OGRID 19 Transporter Name and Address 20 O/G/W 7377 ENTERPRISE FIELD SERVICES OGRS 36785	
S Method Code GAS LIFT Connection Date III. Oil and Gas LIFT 18 Transporter OGRID 19 Transporter Name and Address 2º O/G/W Address 7377 EOGM RESOURCES ISTINE FIELD SERVICES	
III. Oil and Gas Transporters 19 Transporter Name and Address 20 O/G/W 18 Transporter OGRID 19 Transporter Name and Address 20 O/G/W 7377 EOGM RESOURCES OIL 151618 ENTERPRISE FIELD SERVICES GAS 36785 DCP MIDSTREAM GAS	
¹⁸ Transporter OGRID ¹⁹ Transporter Name and Address 20 O/G/W 7377 EOGM RESOURCES OIL 151618 ENTERPRISE FIELD SERVICES GAS 36785 DCP MIDSTREAM GAS	
7377 EOGM RESOURCES OIL 151618 ENTERPRISE FIELD SERVICES GAS 36785 DCP MIDSTREAM GAS	
36785 DCP MIDSTREAM GAS	
36785 DCP MIDSTREAM GAS	
298751 REGENCY FIELD SERVICES, LLC GAS	
IV. Well Completion Data ²¹ Spud Date ²² Ready Date ²² Ready Date ²³ TD ²⁴ PBTD ²⁵ Perforations ²⁶ DHC, MC	
04/16/2017 07/29/2017 16985' 16872' 12595-16872'	
27 Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement	
14 3/4" 10 3/4" 1012' 800 SXS CL C/CIRC	
8 3/4" 7 5/8" 11573' 1673 SXS CL C&H/CIRC	
6 3/4" 5 1/2" 16974' 785 SXS CL H/ETOC 10,500	
V. Well Test Data	
³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date ³⁴ Test Length ³⁵ Tbg. Pressure ³⁶ Csg. Pressure	
07/29/2017 07/29/2017 08/06/2017 24HRS 165 969	
³⁷ Choke Size ³⁸ Oil ³⁹ Water ⁴⁰ Gas ⁴¹ Test Method 128 89 BOPD 2497 BWPD 402 MCFPD 402 MCFPD	
42 I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and OIL CONSERVATION DIVISION	
complete to the best of my knowledge and belief. Signature: Approved by:	
Signature. Sum Muddox	
Printed name: (Title: Petroleum Engineer	
Title: Approval Date:	
Regulatory Analyst Ø § [11]/17 E-mail Address:	
Regulatory Analyst 07/11/17	

	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG	ITERIOR		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018				
	NOTICES AND REPOR is form for proposals to 6 II. Use form 3160-3 (APD		ELLS HO e-enter an boroposals.	BBS	5 Lease Serial No. MNM02965A 6. If Indian, Allottee of	or Tribe Name		
	TRIPLICATE - Other inst			UG 1 U Z		ement, Name and/or No.		
1. Type of Well			R	ECEIN	Well Name and No.	OM 707H		
2. Name of Operator		NER	THOR 21 FED COM 707H 9. API Well No.					
EOG RESOURCES, INC.	E-Mail: stan_wagne			30-025-43684				
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	BOX 2267	o. (include area code) 36-3689						
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)			State				
Sec 21 T26S R33E Mer NMP	SWSE 370FSL 1639FEL			LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	ΓΟ INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
D Mating of Intent	□ Acidize	Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off		
□ Notice of Intent	□ Alter Casing		Iraulic Fracturing	🗖 Reclama	ation	U Well Integrity		
Subsequent Report	Subsequent Report		v Construction	Recomp	lete	Other		
Final Abandonment Notice	Change Plans		g and Abandon	Tempora	arily Abandon	Drilling Operations		
	Convert to Injection	🗖 Plu	g Back 🔲 Water I		Disposal			
3. Describe Proposed or Completed Op- If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 6/13/17 Tested casing to 157 Drill and CIPD at 442021.	ally or recomplete horizontally, g rk will be performed or provide the loperations. If the operation resu- pandonment Notices must be file inal inspection. 5 psi for 30 minutes. Test of	ive subsurface he Bond No. o ilts in a multip d only after all good.	locations and measur n file with BLM/BIA le completion or reco requirements, includi	red and true ve . Required sub mpletion in a n	rtical depths of all pertin sequent reports must be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once		
Drill out CIBP at 11391'. Tag 6/14/17 Set whipstock. Top wh	hipstock @ 11749', Bottom	at 11768'.						
Cement w/ 150 sx Class H, 15 6/17/17 Ran new whipstock.	5.6 ppg, 1.18 CFS yield. Tr	rouble kickir	0					
Cement w/ 200 sx Class H, 15								
6/25/17 TD at 16985'. 6/26/17 Ran 5-1/2", 23#,(250	its) ICYHP-110 DOX to 11	048'						
	,,							
14. I hereby certify that the foregoing is	Electronic Submission #38	81087 verifie ESOURCES,	d by the BLM Well INC., sent to the H	Information lobbs	System			
Name (Printed/Typed) STAN WAGNER			Title REGULATORY ANALYST					
Signature (Electronic Submission)			Date 07/12/2017					
	THIS SPACE FOR	RFEDERA	L OR STATE O	OFFICE US	E	2		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or exitify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Date Office					
tle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cr		rson knowingly and v	willfully to mal	ce to any department or a	agency of the United		
nstructions on page 2) ** OPERAT	OR-SUBMITTED ** OP	ERATOR-	SUBMITTED **	OPERAT	DR-SUBMITTED	, **		

5

Additional data for EC transaction #381087 that would not fit on the form

32. Additional remarks, continued

Ran 5", 23.2#, (151 jts) T-95 NSCC casing 11048' to 16843'. Ran 5", 23.2#, (2 jts) P-110 LTC casing 16843' to 16974'.

6/28/17 Cement w/ 785 sx Class H, 14.8 ppg, 1.15 CFS yield; WOC 12 hrs. ETOC at 10,500'. 6/29/17 Released rig.

Form 3160-5 (June 2015)	UNITED STATES				APPROV 0. 1004-0			
SUNDRY	Expires: January 31, 2018 5. Lease Serial No.							
Do not use th	6. If Indian, Allottee or Tribe Name							
abandoned we	II. Use form 3160-3 (API	D) for such p	AUG	1 0 2017				
SUBMIT IN	TRIPLICATE - Other inst	ructions on		EIVED	7. If Unit or CA/Agree	ement, Na	me and/or No.	
1. Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. THOR 21 FED COM 707H							
2. Name of Operator EOG RESOURCES INCORPO	9. API Well No. 30-025-43684							
3a. Address PO BOX 2267 MIDLAND, TX 79702	. (include area code) 6-3658		10. Field and Pool or Exploratory Area WC-025G09S263327G; UP WC					
4. Location of Well <i>(Footage, Sec., T</i>	., R., M., or Survey Description,)	11. County or Parish, State					
Sec 21 T26S R33E SWSE 37 32.022614 N Lat, 103.573538					LEA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DA	TA	
TYPE OF SUBMISSION								
□ Notice of Intent	Acidize	Dee Dee	pen	Product	ion (Start/Resume)	🗆 Wa	ter Shut-Off	
	□ Alter Casing	🗖 Hyd	raulic Fracturing	Reclam	ation	□ Well Integrity		
Subsequent Report	Casing Repair	_	Construction	Recomp			Other Production Start-up	
□ Final Abandonment Notice	Change Plans				 Temporarily Abandon Water Disposal 		rioduction Start a	
	Convert to Injection	🗖 Plug		_	ater Disposal f any proposed work and appro			
seals to 11,500 psi,15 min ead 07/14/2017 Begin 19 stage p 07/19/2017 Finish perforatin 1200 holes, Frac w/10,687,01 load water	operations. If the operation res andonment Notices must be file inal inspection. 985' mpletion,press tst flowbac ch 5 tsts, all good,RDMO perf & frac g and frac - perf 12595-16 0 lbs proppant, 240,514 b lugs and clean out well, R	ults in a multipl d only after all k csg to 9500 6872', 3.25", bls	e completion or reco requirements, includ	mpletion in a 1	new interval, a Form 316	0-4 must b	e filed once	
4. I hereby certify that the foregoing is	true and correct. Electronic Submission #3 For EOG RESOU	83947 verifie RCES INCOR	d by the BLM Wel PORATED, sent t	I Informatior o the Hobbs	n System			
Name (Printed/Typed) KAY MAD	Title REGULATORY ANALYST							
Signature Autoputer	Date 08/07/2017							
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
							ate	
Approved By onditions of approval, if any, are attache rtify that the applicant holds legal or equ hich would entitle the applicant to condu	Title				uto			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any pe to any matter w	rson knowingly and	willfully to ma	ake to any department or	agency of	the United	
nstructions on page 2)		in the second						
** OPERAT	OR-SUBMITTED ** O	PERATOR-	SUBMITTED *	* OPERAT	OR-SUBMITTED	**		