

HOBBS OCD
RECEIVED
AUG 11 2017UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**NMOCD**
HobbsFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. NMNM19625
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. DIAMOND 5 FED COM 7H
9. API Well No. 30-025-41991-00-S1
10. Field and Pool, or Exploratory RED HILLS-UP BONE SPRING SHALE
11. Sec., T., R., M., or Block and Survey or Area Sec 5 T25S R34E Mer NMP
12. County or Parish LEA
13. State NM
17. Elevations (DF, KB, RT, GL)* 3377 GL
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/19/2017
15. Date T.D. Reached 04/08/2015
14. Date Spudded 03/28/2015
20. Depth Bridge Plug Set: MD TVD
19. Plug Back T.D.: MD TVD
18. Total Depth: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3377 GL
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other

2. Name of Operator EOG RESOURCES INCORPORATED	Contact: KAY MADDOX E-Mail: Kay_Maddox@eogresources.com
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3. Address MIDLAND, TX 79702	3a. Phone No. (include area code) Ph: 432-686-3658
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4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 5 T25S R34E Mer NMP At surface SWSE 110FSL 1820FEL 32.152457 N Lat, 103.488860 W Lon Sec 8 T25S R34E Mer NMP At top prod interval reported below NWNE 335FNL 1816FEL 32.151232 N Lat, 103.488520 W Lon Sec 8 T25S R34E Mer NMP At total depth NWSE 1002FSL 1806FEL 32.140410 N Lat, 103.488810 W Lon

14. Date Spudded 03/28/2015	15. Date T.D. Reached 04/08/2015	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/19/2017
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18. Total Depth: MD TVD	13631 9466	19. Plug Back T.D.: MD TVD	13533 9466	20. Depth Bridge Plug Set: MD TVD
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3377 GL	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)
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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	68.0	0	1225		850	244	0	
12.250	9.625 J-55	40.0	0	5173		1200	443	0	
8.750	5.500 P-110	20.0	0	13631		1675	593	4500	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9016							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRINGS UPPER SHAL	9691	13533	9691 TO 13533	3.000	1108	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9691 TO 13533	FRAC W/8.11MM LBS PROPPANT; 163,510 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/19/2017	03/25/2017	24	→	652.0	1695.0	1366.0	44.0		GAS LIFT
Choke Size	Tbg. Press. Flwg. 208 SI	Csg. Press. 1119.0	24 Hr. Rate →	Oil BBL 652	Gas MCF 1695	Water BBL 1366	Gas:Oil Ratio 2599	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #371762 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE:
SEP 19 2017**PETROLEUM ENGINEER****ACCEPTED FOR RECORD**
(DRG. SGD) DAVID E. GORDON
JUL 24 2017**KZ**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1090	1490	OIL/GAS	RUSTLER	1090
SALADO	1490	5067		TOP OF SALT	1490
DELAWARE	5295	5321		BASE OF SALT	5067
BELL CANYON	5321	6270		DELAWARE	5295
CHERRY CANYON	6270	7830		BELL CANYON	5321
BRUSHY CANYON	7830	9077		CHERRY CANYON	6270
BONE SPRING LIME	9273	9691		BRUSHY CANYON	7830
BONE SPRINGS UPPER SHAL	9691	13533		BONE SPRING LIME	9273
				BONE SPRINGS UPPER SHAL	9565
				BONE SPRING 1ST	10250

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #371762 Verified by the BLM Well Information System.

For EOG RESOURCES INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/04/2017 (17DW0045SE)

Name (please print) KAY MADDOX

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 03/30/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****