F 21/0 4		285	OCD]	NMO				FOI		
Form 3160-4 (August 2007)	HOBBS OCD UNITED STATES DEFARTMENT OF THE INTERIOR Hobbs WELL COMPLETION OF RECOMPLETION REPORT AND LOG										FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010			
	WELL	COMPL	ETION	REC	OMPL	ETION I	REPOR		_OG	F		ease Serial 1 IMNM1962		
1a. Type o	f Well	Oil Well	Gas	Well] Dry	Other					6. If	Indian, All	ottee or	Tribe Name
b. Type o	f Completion	Othe	lew Well	U Work	Over	Deeper	Ph	1g Back	Diff. R		7. Ui	nit or CA A	greeme	ent Name and No.
2. Name of	f Operator RESOURCE		1	-Mail: Kay		ct: KAY N						ease Name		
3. Address				-wan. ray	y_waddo	3		No. (includ	e area code))		PI Well No		
4. Location	MIDLANE n of Well (Re	port locati	ion clearly an	nd in accord	dance wit						10. F	field and Po	ool, or I	25-41991-00-S1 Exploratory
At surfa			4E Mer NM 1820FEL 3 Sec				0 W Lon			ŀ	11. S	Sec., T., R.,	M., or	ONE SPRING SHALL Block and Survey
		8 T25S	elow NW R34E Mer I	NE 335FN NMP	IL 1816F	EL 32.15			3520 W Lo		or Area Sec 5 T25S R34E Mer NMP 12. County or Parish LEA NM			
At total 14. Date S 03/28/2	pudded	/SE 1002		ate T.D. Re /08/2015		at, 103.48	-	te Complet	ed Ready to P	rod		Elevations (DF, KE 77 GL	NM 3, RT, GL)*
18. Total I		MD	1363		9. Plug E	ack T.D.:	03/ MD	19/2017 13	533		h Brid	dge Plug Se	et: 1	MD
21 Type F	lectric & Oth	TVD	9466 nical Logs R	un (Submit	t conv of	each)	TVD	94	66	well cored?		No No		(Submit analysis)
23. Casing at	SL.			Ì		cacity			Wasl	DST run? tional Surv		🛛 No	Yes	(Submit analysis) (Submit analysis)
Hole Size	Size/G		Wt. (#/ft.)	Top	1	tom Stag	ge Cemente	r No. c	of Sks. &	Slurry V	Vol.	Comont	Ten*	Amount Dullad
17.500		375 J-55	68.0	(MD)		D) 1225	Depth	Туре с	of Cement 850	(BBL) 244	Cement 7	0	Amount Pulled
12.250		625 J-55	40.0		0 122						443		0	
8.750		0 P-110	20.0		-	3631			1200		593		4500	
													•	
					_									
24. Tubing	Record													
	Depth Set (N		acker Depth	(MD)	Size	Depth Set	(MD)	Packer De	pth (MD)	Size	De	pth Set (MI	D) 1	Packer Depth (MD)
2.875 25. Produci	ng Intervals	9016				26. Perf	oration Red	cord						
	ormation		Тор	1	Bottom		Perforate			Size	N	lo. Holes		Perf. Status
ONE SPRING	S UPPER	SHAL		9691	1353	3		9691 TC	0 13533	3.000		1108 PRODUC		DUCING
B)											-			
<u>C)</u>								2			+			
D) 27. Acid, Fi	racture, Treat	iment, Cen	nent Squeeze	e, Etc.		1					-			
	Depth Interva	al				8	1	Amount and	Type of M	laterial				-
	969	1 TO 135	533 FRAC V	V/8.11MM L	BS PRO	PPANT; 163	3,510 BBLS	LOAD FLU	JID					
20 P 1													e	
28. Product	ion - Interval	A	Test	Oil	Gas	Water	Oil	Gravity	Gas	P	roductio	on Method		
Produced 03/19/2017	Date 03/25/2017	Tested 24	Production	BBL 652.0	MCF 1695	BBL,		API 44.0	Gravity				GAS LI	FT
Choke Size	Tbg. Press. Flwg. 208	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well St	tatus				
64	si tion - Interva	1119.0		652	169	5 13	66	2599	P	WO				
Date First	Test	Hours	Test	Oil	Gas	Water	Oil 0	Gravity	Gas	P	oductio	on Method		
Produced	Date	Tested	Production	BBL	MCF	BBL		. API	Gravity		ED	FORF	REC	ORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		OR	10. sg	D	DAYE		C C C C C C C C C C C C C C C C C C C
(See Instruct		ces for add	litional data	on reverse	side)					Jl	JL	24 201	(V
ELECTRON	VIC SUBMI	SSION #3	71762 VER	IFIED BY	THE BI					ISED #	Rh	MREN		** KE
RECI	AMAT				TIOLL							JM ENC		
	9 201		DUL.						1	FEIRU	550	JM ENC	anvel	
JEF	JZUI	1												

Dar Fine Tor To	28b. Produ	ction - Interva	al C											
Size Pres.			Hours Test								Production Method			
Dure Header Test Test Test Preduct Test Preduct Test Preduct Dist Preduct Dist Preduct <td></td> <td>Flwg.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Wel</td> <td>ll Status</td> <td colspan="3">tatus</td>		Flwg.							Wel	ll Status	tatus			
Date Test Production BEL Car AT Caruly Charle The Press Net West 34 Mr 00 Car Water Gaz 0 West Suma 29 Dependent of Gaz(Sold, starf for fiel, vested, etc.) 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers 31. Summary of Porous Zones (Include Aquifers): Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers 30. Summary of Porous Zones (Include Aquifers): Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Support Control (Log) Markers Support (Include Aquifers): Support (Include Aquifers): 31. Formation (Log) Markers Support (Include Aquifers): Support (Include Aquifers): Support (Include Aquifers): Support (Include Aquifers): Support (Include Aquifers): Support (Include Aquifers): Support (Include Aquifers): Suppor	28c. Produ	ction - Interva	al D											
Size Fine Int May Int May Int May 29. Disposition of Clas(fold, used for fuel, venied, etc.) 30. Summary of Porous Zones (Include Aquifers)). 31. Formation (Log) Markers 30. Summary of Porous Zones (Include Aquifers)). Summary of Porous Zones (Include Aquifers)). 31. Formation (Log) Markers Show all inportant zones of porous Zones (Include Aquifers)). Summary of Porous Zones (Include Aquifers)). Summary of Porous Zones (Include Aquifers)). RUSTLER Top of Edu Zones, flowing and shut-in pressures and recoveries. RUSTLER (Include York)). Top of Sal, T RUSTLER 1490 1490 5067 Baske OF Sal, T 5067 DELAWARE 5251 6231 Baske OF Sal, T 5067 BELLEWYCON 5270 6730 9077 BUSHY CANYON 5237 BONE SPRING LIME 9273 9691 13533 OIL/GAS BONE SPRING SUPPER SHAL 9273 30. Circle enclosed attachments: 1 Electrical/Mechanical Log: (I full set requ) 2. Geologic Report 3. DST Report 4. Directional Survey 31. Interview Yosine for plagging and cenent verification 6. Core Analysis 7. Other: 4. Directional Survey <											Production Method	¥		
SOLD 30. Summary of Provis Zones (include Aquifers): ests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers ¹ Formation Top Bottom Descriptions, Contents, etc. Name Mess. Depth Mess. Depth Descriptions, Contents, etc. Name Mess. Depth Mess. Depth Descriptions, Contents, etc. ¹ Formation 2000 1490 1490 DELWARE 5295 5321 BELL CANYON 6270 7837 DELWARE 5295 5321 BONE SPRING LIME 1972 7837 BONE SPRING LIME 1973 9691 13533 OIL/GAS PUSTLER PUSTLER BONE SPRING LIME 1973 9691 13533 33. Circle enclosed attachments: 1. Electrical Mechanical Logs (1 full set reg'd.) 5. Sundry Notice for plugging and cenent verification 6. Core Analysis 7 Other: 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission 27172 Verified by the BLM Well Information system. For GR ESPICINE 1000 SUPER SINCE SINCORYON SUPERS). Name (please print) KMY MADDOX Name (please print) KMY MADDOX Name (please print) KMY MADDOX Title REGULATORY ANALYST Signature (Electronic Submission) Date 03/302017 Title 18 US.C. Section 1001 and Title 43 US.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency		Flwg.							Wel	ll Status				
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers 31. Summary of Porous Zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushon used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top RUSTLER 1990 1490 Soft 1 1990 1490 SALADO 5321 5270 Top 2733 1990 1490 DELL CANYON 5321 5270 1990 1490 5321 5271 BONE SPRING GIME 29273 9951 01J/GAS BRUSHY CANYON 6270 7330 BONE SPRING SUPPER SHAL 9691 13533 OIL/GAS BONE SPRING SUPPER SHAL 9691 13533 30. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reg'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cenent verification 6. Core Analysis 7 Other: 4. Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):		ition of Gas(S	Sold, used	for fuel, vent	ed, etc.)									
Formation 100 Dottom Descriptions, Contents, etc. Name Meas. Depth. NULLER 1490 1490 1490 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 1690 </td <td>30. Summa Show a tests, in</td> <td>all important z</td> <td>ones of p</td> <td>orosity and co</td> <td>ontents there</td> <td></td> <td></td> <td></td> <td>1. ¹¹</td> <td>31. For</td> <td>mation (Log) Markers</td> <td></td>	30. Summa Show a tests, in	all important z	ones of p	orosity and co	ontents there				1. ¹¹	31. For	mation (Log) Markers			
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1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #371762 Verified by the BLM Well Information System. For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/04/2017 (17DW0045SE) Name (please print) Name (please print) KAY MADDOX Title REGULATORY ANALYST Signature (Electronic Submission) Date 03/30/2017	SALADO DELAWAR BELL CAN CHERRY (BRUSHY C BONE SPF BONE SPF	1490 5295 5321 6270 7830 9273 9691	5067 5321 6270 7830 9077 9691 13533	OIL			TOI BAS DEI BEI CHI BRI BOI BOI BOI	1490 5067 5295 5321 6270 7830 9273 AL 9565						
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #371762 Verified by the BLM Well Information System. For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/04/2017 (17DW0045SE) Name (please print) KAY MADDOX Title REGULATORY ANALYST Signature (Electronic Submission) Date 03/30/2017	33. Circle o	enclosed attac	hments:											
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Electronic Submission #371762 Verified by the BLM Well Information System. For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/04/2017 (17DW0045SE) Name (please print) KAY MADDOX Title REGULATORY ANALYST Signature (Electronic Submission) Date 03/30/2017	5. Sun	dry Notice for	r plugging	g and cement	verification	(5. Core Anal	ysis	7	Other:				
Signature (Electronic Submission) Date 03/30/2017 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency			С	Electr ommitted to	onic Submi For EOG	ssion #3717 RESOURC	62 Verified	by the BLM We PORATED, se N WHITLOCH	ell Inform nt to the K on 04/0	mation Sys Hobbs 04/2017 (17	stem. 7DW0045SE)	tions):		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Name (please print)	Kay Ma	DDOX		Title R	REGULATORY ANALYST							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Signature (Electronic Submission)								Date 03/30/2017					
	Title 18 U. of the Unit	S.C. Section ed States any	1001 and false, fict	Title 43 U.S.C itious or fradu	C. Section 12 alent stateme	212, make it ents or repre	a crime for a sentations as	any person know s to any matter w	ringly and ithin its j	d willfully t urisdiction	to make to any department or	agency		

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