

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM27509
2. Name of Operator CONOCOPHILLIPS		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 51810 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-688-6938		8. Well Name and No. BATTLE AXE 27 FEDERAL COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T26S R32E Mer NMP NENE 250FNL 245FEL		9. API Well No. 30-025-42895
		10. Field and Pool or Exploratory Area WC 025 G 08 S263205N; UPR
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The well above was completed on 6/7/17. Please see the attachment of the work summary for the well completion.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #379653 verified by the BLM Well Information System For CONOCOPHILLIPS, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/30/2017 ()</b>	
Name (Printed/Typed) ASHLEY BERGEN	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/23/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ACCEPTED FOR RECORD</b> <b>(ORIG. SGD) DAVID H. GLASS</b> <b>JUL 10 2017</b>		
Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\****KE*

1/21/17 PT the casing 250 psi low and 13,000 psi high for 15 min test (good test).

2/6/17 RIH and perf stage 1 from 18,765-18,836. Frac stage 1 w/ 3000 gals of 15% HCL acid and 255,320# of sand in formation.

2/7/17 Perf stage 2 18,746-18,565. Frac stage 2 w/ 2500 gals of 15% HCL acid and 554,180# of sand in formation.

2/8/17 Perf stage 3 18,546-18,365. Frac stage 3 w/ 2500 gals of 15% HCL acid and 554,040# of sand in formation. Perf stage 4 18,346-18,165. Frac stage 4 w/ 2500 gals of 15% HCL acid and 549,260# of sand in formation. Perf stage 5 from 18, 146-17,965.

2/9/17 Frac stage 5 w/ 2500 gals of 15% HCL acid and 573,580# of sand in formation. Perf stage 6 from 17,946-17,765.

2/10/17 Frac stage 6 w/ 2500 gals of 15% HCL acid and 564,840# of sand in formation.

2/11/17 Perf stage 7 from 17,746-17,565. Frac w/ 2500 gals of 15% HCL acid and 551,200 # of sand in formation. Perf stage 8 from 17,546-17,365. Frac stage 8 w/ 2500 gals of 15% HCL acid and 552,460# of sand in formation. Perf stage 9 from 17,346-17,165.

2/12/17 Frac stage 9 w/ 2500 gals 15% HCL acid and 552,800# of sand in formation.

2/13/17 Perf stage 10 from 17,146-16,965. Frac stage 10 w/ 2500 gals of 15% HCL acid and 552,260# of sand in formation. Perf stage 11 from 16,946-16,765.

2/14/17 Frac stage 11 w/ 2122 gals of 15% HCL acid and 552,640# of sand in formation. Perf stage 12 from 16,746- 16,565. Frac stage 12 w/ 1698 gals of 15% HCL acid and 552,440# of sand in formation. Perf stage 13 from 16,546-16,365. Frac stage 13 w/ 1504 gals of 15% HCL acid and 552,760 # of sand in formation.

2/15/17 Perf stage 14 16,326-16,165. Frac stage 14 w/ 1500 gals 15% HCL acid and 550,320# of sand in formation. Perf stage 15 from 16,146-15-965.

2/16/17 Frac stage 15 w/ 1497 gals 15% HCL acid and 558,380# of sand in formation.

2/17/17 Perf stage 16 from 15,946-15,765. Frac stage 16 w/ 1486 gals of 15% HCL acid and 550,220# of sand in formation. Perf stage 17 from 15,746-15-565. Frac stage 17 w/ 1062 gals of 15% HCL acid and 550,640# of sand in formation. Perf stage 18 from 15,546-15,365.

2/18/17 Frac stage 18 w/ 1061 gals and 548,020# of sand in formation. Perf stage 19 from 15,346-15,165. Frac stage 19 w/ 1062 gals of 15% HCL acid and 549,670# of sand in formation. Perf stage 20 from 15,146-14.965.

2/19/17 Frac stage 20 w/ 1000 gals of 15% HCL acid and 542,580# of sand in formation. Perf stage 21 from 14,946-14,765. Frac stage 21 w/ 1028 gals of 15% HCL acid and 550,960# of sand in formation. Perf stage 22 from 14,746-14,565. Frac stage 22 w/ 936 gals of 15% HCL acid and 544,740# of proppant. Perf stage 23 from 14,546-14,365.

2/20/17 Frac stage 23 w/ 1029 gals of 15% HCL acid and 544,360# of sand in formation. Perf stage 24 from 14,346-14,165. Frac stage 24 w/ 1061 gals of 15% HCL acid and 543,100# of sand in formation. Perf



stage 25 from 14,146-13,965. Frac stage 25 w/ 1036 gals of 15% HCL acid and 504,360# of sand in formation.

2/21/17 Perf stage 26 from 13,946-13,765. Frac stage 26 w/ 1048 gals 15% HCL acid and 545,780# of sand in formation. Perf stage 27 13,746-13,565. Frac stage 27 w/ 1062 gals of 15% HCL acid and 547,920# of sand in formation. Perf stage 28 from 13,546-13,365.

2/22/17 Frac stage 28 w/ 1061 gals of 15% HCL acid and 546,404# of sand in formation. Perf stage 29 from 14,346-13,165.

2/24/17 Frac stage 29 w/ 1000 gals of 15% HCL acid and 544,360# of sand in formation. Perf stage 30 from 13,146-12,965.

2/25/17 Frac stage 30 w/ 936 gals of 15% HCL acid and 543,820# of sand in formation. Perf stage 31 from 12,946-12,767. Frac stage 31 w/ 936 gals 15% HCL acid and 549,020# of sand in formation. Perf stage 32 from 12,746-12,565. Frac stage 32 w/ 843 gals of 15% HCL acid and 547,420# of sand in formation.

2/26/17 Perf stage 33 from 12,546-12,365. Perf stage 33 w/ 1218 gals of 15% HCL acid and 549,640# of sand in formation.

4/13/17 DO plugs and circulated hole clean. ND BOP NU WH. RDMO.

4/20/17 Turned over to production.