Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD
AUG 11 2017
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Serial No. NMLC071985
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA/Agreement, Name and/or No.
	8. Well Name and No. BATTLE AXE 27 FEDERAL COM 02H
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS E-Mail: rogerrs@conocophillips.com	9. API Well No. 30-025-42896
3a. Address P. O. BOX 51810 MIDLAND, TX 79710 3b. Phone No. (include area code) Ph: 432-688-9174	10. Field and Pool or Exploratory Area WC-025 G08 S263205N
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)* Sec 27 T26S R32E Mer NMP NENE 283FNL 245FEL	11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See attached detailed report.
Attached is a current as drilled C-102

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #380056 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/30/2017 ()

Name *(Printed/Typed)* RHONDA ROGERS — Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission) — Date 06/28/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
(BLM) SGD) DAVID R. GLASS

Approved By — Title — Date

JUL 19 2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DAVID R. GLASS
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

KZ

1/5/17 PT csg from 250# to 13,350# (5 & 10 min test(test good)

2/6/17 Stage 1 perf f/18,729'-18779', pump 2500 gals 15% HCL acid, frac w/66,320# 100 mesh sand.

Stage 2 perf f/18,710'-18,549', pump 2500 gals 15% HCL acid, frac w/555,220# 100 mesh sand.

2/7/17 Stage 3 perf f/ 18,509'-18,329', pump 2500 gals 15% HCL acid, 551,260# 100 mesh sand.

2/8/17 Stage 4 perf f/18,309'-18,129', pump 2527 gals 15% HCL acid, frac w/558,620# 100 mesh sand.

Stage 5 perf f/18,110'-17,929', pump 2527 gals 15% HCL acid, frac w/534,840# 100 mesh sand.

2/9/17 Stage 6 perf f/17,910'-17,729', pump 2500 gals 15% HCL acid, frac w/552,100# 100 mesh sand.

2/10/17 Stage 7 perf f/17,710'-17,529', pump 2621 gals 15% HCL acid, frac w/553,920# 100 mesh sand.

2/11/17 Stage 8 perf f/17,710'-17,329', pump 2621 gals 15% HCL acid, frac w/553,700# 100 mesh sand.

Stage 9 perf f/17,129'-17,310', pump 2634 gals 15% HCL acid, frac w/551,880# 100 mesh sand.

2/12/17 Stage 10 perf f/17,110'-16,929', pump 2527 gals 15% HCL acid, frac w/550,740# 100 mesh sand.

Stage 11 perf f/16,910'-16,729', pump 2547 gals 15% HCL acid, frac w/550,980# 100 mesh sand.

2/13/17 Stage 12 perf f/16,710'-16,529', pump 1486 gals 15% HCL acid, frac w/552,760# 100 mesh sand.

2/14/17 Stage 13 perf f/16,510'-16,329', pump 1486 gals 15% HCL acid, frac w/552,760# 100 mesh sand.

2/15/17 Stage 14 perf f/16,310'-16,129', pump 1591 gals 15% HCL acid, frac w/553,520# 100 mesh sand.

2/16/17 Stage 15 perf f/16,110'-15,929', pump 1498 gals 15% HCL acid, frac w/555,730# 100 mesh sand.

Stage 16 perf f/15,910'-15,729', pump 1061 gals 15% HCL acid, frac w/558,120# 100 mesh sand.

2/17/17 Stage 17 perf f/15,710'-15,529', pump 1273 gals 15% HCL acid, frac w/551,940# 100 mesh sand.

Stage 18 perf f/15,510'-15,329', pump 1061 gals 15% HCL acid, frac w/549,200# 100 mesh sand.

2/18/17 Stage 19 perf f/15,310'-15,129', pump 1061 gals 15% HCL acid, frac w/541,340# 100 mesh sand.

Stage 20 perf f/15,110'-14,929', pump 1061 gals 15% HCL acid, frac w/550,700# 100 mesh sand.

2/19/07 Stage 21 perf f/14,910'-14,729', pump 1029 gals 15% HCL acid, frac w/547,960# 100 mesh sand.

Stage 22 perf f/14,710'-14,529, pump 936 gals 15% HCL acid, frac w/548,920# 100 mesh sand.

2/19/17 Stage 23 perf f/14,510'-14,329', pump 936 gals 15% HCL acid, frac w/549,620# 100 mesh sand.

Stage 24 perf f/14,310'-14,129', pump 1036 gals 15% HCL acid, frac w/547,260# 100 mesh sand.

2/20/17 Stage 25 perf f/14,110'-13,929', pump 1061 gals 15% HCL acid, frac w/547,720# 100 mesh sand.

Stage 26 perf f/14,909'-13,729', pump 1036 gals 15% HCL acid, frac w/548,380# 100 mesh sand.

2/21/17 Stage 27 perf f/13,710'-13,529', pump 1036 gals 15% HCL acid, frac w/546,320# 100 mesh sand.

Stage 28 perf f/13,510'-13,329', pump 1062 gals 15% HCL acid, frac w/546,340# 100 mesh sand.

2/22/17 Stage 29 perf f/13,310'-13,129', pump 2122 gals 15% HCL acid, frac w/547,080# 100 mesh sand.

2/24/17 Stage 30 perf f/13,110'-12,929', pump 1062 gals 15% HCL acid, frac w/547,140# 100 mesh sand.

Stage 31 perf f/12,910'-12,729', pump 1000 gals 15% HCL acid, frac w/542,360# 100 mesh sand.

Stage 32 perf f/12,709'-12,529', pump 749 gals 15% HCL acid, frac w/547,060# 100 mesh sand.

2/25/17 Stage 33 perf f/12,510'-12,329', pump 749 gals 15% HCL acid, frac w/546,640# 100 mesh sand.

Stage 34 perf f/12,310'-12,129', pump 936 gals 15% HCL acid, frac w/526,280# 100 mesh sand.

4/15/17 DO plugs and circulated hole clean. ND BOP NU WH. RDMO.

4/20/17 Turn over to production.