Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. AUG 1 1 2017

Expires: January 31, 201

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Lease Serial No.
NMNM 18306 92199

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on page 2					3. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. BROADCASTER 29 FEDERAL 4H	
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC / E-Mail: sdavis@concho.com					9. API Well No. 30-025-42954	
			Phone No. (include area code) 575-748-6946		10. Field and Pool or Exploratory Area ANTELOPE RIDGE; BS, WEST	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 20 T23S R34E Mer NMP SESE 150FSL 660FEL					LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Pro		☐ Product	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing		☐ Hydraulic Fracturing		ation	■ Well Integrity
	☐ Casing Repair ☐ Ne		Construction	☐ Recomplete		Other Chadle
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	☐ Temporarily Abandon Production St.		Production Start up
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back		□ Water I	Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 4/25/17 to 5/11/17 Install test plug and test to 9500#. Ran CBL. TOC @ 2640'. Set CBP @ 16538' & test csg to 8458#. Good test. Perf 16503-16513' (60). Perform injection test. 5/21/17 to 5/27/17 Perf 11941-16460'. Acdz w/89,292 gal 7 1/2%; frac w/9,224,724# sand and 10,020,906 gal fluid. 5/30/17 to 5/31/17 Drilled out CFP's. 6/1/17 Set 2 7/8' 6.5# L-80 tbg @ 11126' & pkr @ 11108'. Installed gas-lift system. 6/8/17 Began flowing back & testing. 6/9/17 Date of first production.						
Electronic Submission #379535 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/30/2017 ()						
Name (Printed/Typed) STORMI DAVIS			Title PREPARER			
Signature (Electronic Submission) Date 06/22/2017						
ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By			Title			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements of representations as to any matter within its jurisdiction.						

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **