

HOBBS OCD
AUG 11 2017
RECEIVEDUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**NMOCD**
HobbsFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**5. Lease Serial No.
NMNM1149921a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
Email: rebecca.deal@dvn.com8. Lease Name and Well No.
FIGHTING OKRA 18-19 FED 71H3. Address 6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 882113a. Phone No. (include area code)
Ph: 405-228-84299. API Well No.
30-025-42973-00-S14. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 18 T26S R34E Mer NMP
Lot 1 200FNL 330FWL
At top prod interval reported below Sec 18 T26S R34E Mer NMP
Lot 1 764FNL 657FWL
At total depth Sec 19 T26S R34E Mer NMP
Lot 4 350FSL 365FWL10. Field and Pool, or Exploratory
WC025G09S253336D-UPPER WC11. Sec., T., R., M., or Block and Survey
or Area Sec 18 T26S R34E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
12/15/201615. Date T.D. Reached
01/14/201616. Date Completed
☐ D & A ☒ Ready to Prod.
02/28/201717. Elevations (DF, KB, RT, GL)*
3354 GL18. Total Depth: MD 22587
TVD 1279919. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	894		935	223	0	
12.250	9.625 HCK-55	40.0	0	4178		1735	541	0	
8.750	7.000 P-110	29.0	0	13070		905	406	0	
6.125	4.500 P-110	13.5	12067	22577		885	192	12067	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13100	22506	13100 TO 22506		1808	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13100 TO 22506	56,364 GAL ACID, 20,642,000# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/28/2017	03/23/2017	24	→	2101.0	3973.0	6377.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 3600.0	24 Hr. Rate →	Oil BBL 2101	Gas MCF 3973	Water BBL 6377	Gas:Oil Ratio 1891	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #371281 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

RECLAMATION DUE:
AUG 28 2017**PETROLEUM ENGINEER****ACCEPTED FOR RECORD****(PAIG. SGD) DAVID E. GORDON****JUL 24 2017****KE**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	800	1150	BARREN	RUSTLER	800
TOP OF SALT	1150	5009	BARREN	TOP OF SALT	1150
BASE OF SALT	5009	5265	BARREN	BASE OF SALT	5009
DELAWARE	5265	9552	OIL & GAS	DELAWARE	5265
BONE SPRING	9552	12559	OIL & GAS	BONE SPRING	9552
WOLFCAMP	13100	22506	OIL & GAS	WOLFCAMP	12559

32. Additional remarks (include plugging procedure):
Cmt Circulated measured in bbls.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #371281 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/04/2017 (17DW0048SE)

Name (please print) REBECCA DEALTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 03/28/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****