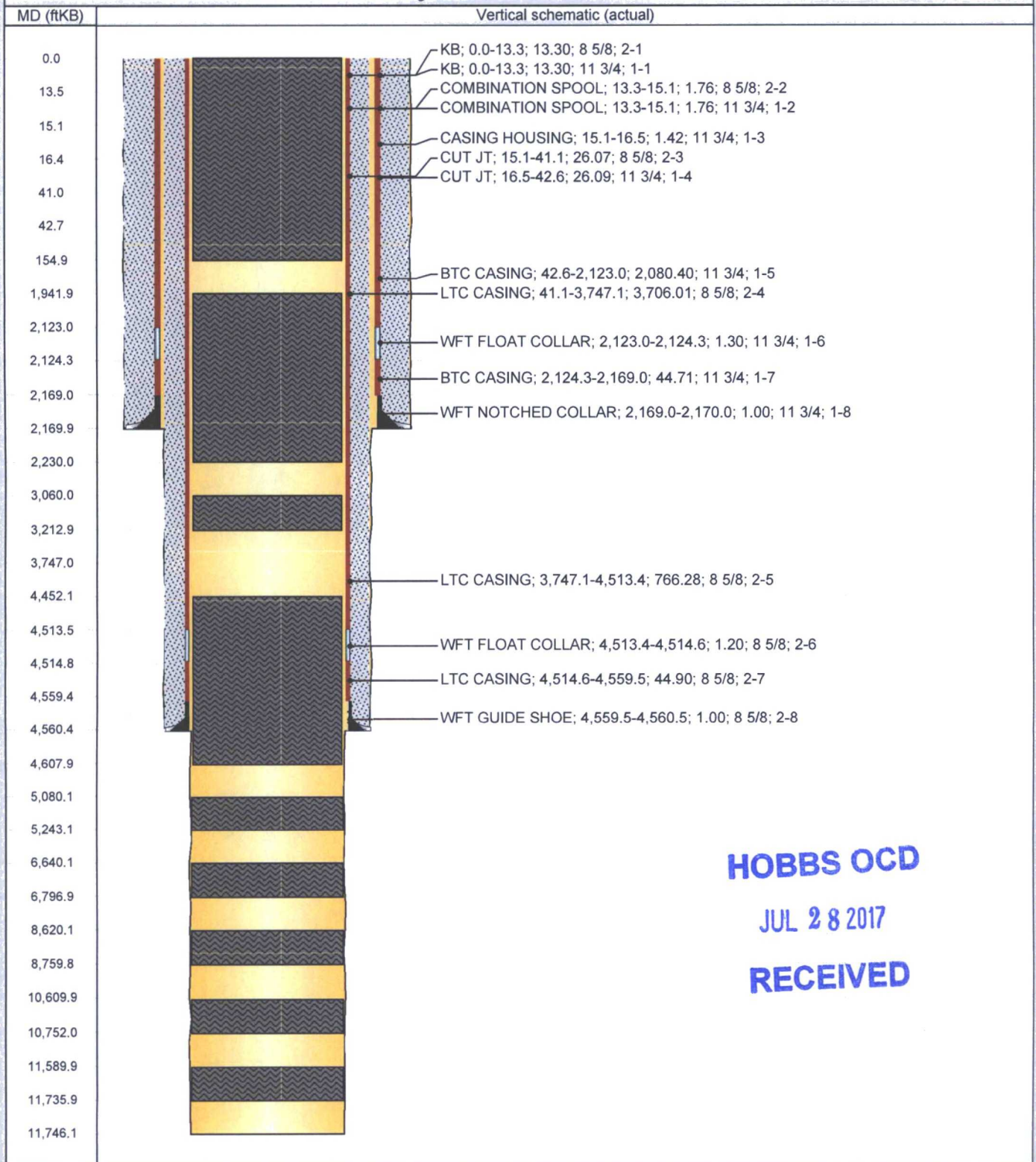


Wellbore Schematic



API/UWI 30-025-43660	Operator TEXLAND PETROLEUM-HOBBS, LLC	Field Name SHIPP STRAWN	Area	County LEA	State/Province NM
Original KB Elevation (ft) 3,766.00	Ground Elevation (ft) 3,752.00	Spud Date 6/12/2017 00:00	Rig Release Date 7/9/2017 00:00	Completion Date	
Surface Legal Location SEC 11 17S-37E	North/South Distance (ft) 582.0		N/S Ref N	East/West Distance (ft) 1,154.0	E/W Ref W

Original Hole, 7/18/2017 8:18:37 AM



HOBBS OCD

JUL 28 2017

RECEIVED

RECORD OF INCLINATION

Measured Depth (feet)	Course of Length (Hundreds of feet)	Angle of Inclination (Degrees)	Displacement per Hundred Feet (Sine of Angle X100)	Course Displacement (feet)	Accumulative Displacement (feet)
4,983	1.90	1.50	2.62	4.97	48.28
5,079	0.96	1.60	2.79	2.68	50.96
5,206	1.27	1.70	2.97	3.77	54.73
5,269	0.63	1.80	3.14	1.98	56.71
5,333	0.64	1.80	3.14	2.01	58.72
5,396	0.63	1.80	3.14	1.98	60.70
5,524	1.28	1.90	3.32	4.24	64.94
5,587	0.63	2.00	3.49	2.20	67.14
5,711	1.24	2.00	3.49	4.33	71.47
5,774	0.63	1.60	2.79	1.76	73.22
5,838	0.64	1.10	1.92	1.23	74.45
5,904	0.66	1.10	1.92	1.27	75.72
6,032	1.28	0.40	0.70	0.89	76.61
6,095	0.63	0.50	0.87	0.55	77.16
6,222	1.27	0.60	1.05	1.33	78.49
6,349	1.27	0.80	1.40	1.77	80.27
6,473	1.24	1.00	1.75	2.16	82.43
6,598	1.25	1.20	2.09	2.62	85.05
6,725	1.27	1.50	2.62	3.32	88.37
6,791	0.66	1.00	1.75	1.15	89.53
6,855	0.64	0.80	1.40	0.89	90.42
6,918	0.63	0.90	1.57	0.99	91.41
7,045	1.27	0.80	1.40	1.77	93.18
7,105	0.60	0.70	1.22	0.73	93.91
7,168	0.63	0.70	1.22	0.77	94.68
7,296	1.28	0.70	1.22	1.56	96.25
7,424	1.28	0.20	0.35	0.45	96.69
7,490	0.66	0.10	0.17	0.12	96.81

INCLINATION REPORT

OPERATOR Texland Petroleum, LP	WELL NAME Night Wing #1
ADDRESS 777 Main Street, Suite 3200	COUNTY Lea
LOCATION (Section, Block, and Survey) Lot D, Sec 11-17S-37E	
CONTRACTOR NAME AND ADDRESS Norton Energy Drilling, 4514 Englewood Ave, Lubbock, TX 79414	

RECORD OF INCLINATION

Measured Depth (feet)	Course of Length (Hundreds of feet)	Angle of Inclination (Degrees)	Displacement per Hundred Feet (Sine of Angle X100)	Course Displacement (feet)	Accumulative Displacement (feet)
121	1.21	0.30	0.52	0.63	0.63
208	0.87	0.40	0.70	0.61	1.24
384	1.76	0.60	1.05	1.84	3.08
598	2.14	0.50	0.87	1.87	4.95
694	0.96	0.40	0.70	0.67	5.62
1,010	3.16	0.40	0.70	2.21	7.83
1,201	1.91	0.40	0.70	1.33	9.16
1,359	1.58	0.30	0.52	0.83	9.99
1,645	2.86	0.40	0.70	2.00	11.99
1,740	0.95	0.40	0.70	0.66	12.65
1,931	1.91	0.20	0.35	0.67	13.31
2,026	0.95	0.30	0.52	0.50	13.81
2,122	0.96	0.30	0.52	0.50	14.32
2,213	0.91	0.10	0.17	0.16	14.47
2,594	3.81	0.30	0.52	1.99	16.47
2,690	0.96	0.40	0.70	0.67	17.14
3,070	3.80	0.40	0.70	2.65	19.79
3,261	1.91	0.60	1.05	2.00	21.79
3,451	1.90	0.80	1.40	2.65	24.44
3,642	1.91	0.70	1.22	2.33	26.78
3,737	0.95	0.60	1.05	0.99	27.77
3,966	2.29	0.60	1.05	2.40	30.17
4,021	0.55	0.80	1.40	0.77	30.94
4,212	1.91	0.70	1.22	2.33	33.27
4,433	2.21	0.70	1.22	2.70	35.97
4,640	2.07	1.10	1.92	3.97	39.95
4,704	0.64	1.20	2.09	1.34	41.29
4,793	0.89	1.30	2.27	2.02	43.31

Accumulative total displacement of well bore at total depth of 11,694 feet = 160.89 feet.

I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Signature of Authorized Representative: _____

Name of Person and Title (type or print): John W. Norton - President

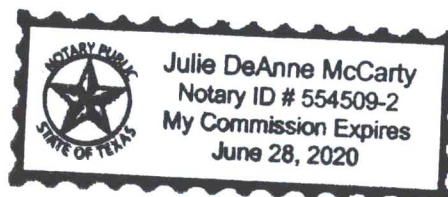
Name of Company: Norton Energy Drilling

Telephone: 806-785-8401

Sworn to and subscribed before me this 10th day of July, 2018.

Notary Public in and for the State of Texas.

My commission expires: 6-28-2020 (seal)



RECORD OF INCLINATION

Measured Depth (feet)	Course of Length (Hundreds of feet)	Angle of Inclination (Degrees)	Displacement per Hundred Feet (Sine of Angle X100)	Course Displacement (feet)	Accumulative Displacement (feet)
7,552	0.62	0.30	0.52	0.32	97.13
7,804	2.52	0.90	1.57	3.96	101.09
7,913	1.09	1.40	2.44	2.66	103.76
7,993	0.80	0.40	0.70	0.56	104.31
8,057	0.64	0.30	0.52	0.34	104.65
8,121	0.64	0.50	0.87	0.56	105.21
8,184	0.63	0.50	0.87	0.55	105.76
8,247	0.63	0.50	0.87	0.55	106.31
8,310	0.63	0.50	0.87	0.55	106.86
8,373	0.63	0.60	1.05	0.66	107.52
8,437	0.64	0.60	1.05	0.67	108.19
8,500	0.63	0.60	1.05	0.66	108.85
8,562	0.62	0.40	0.70	0.43	109.28
8,626	0.64	0.70	1.22	0.78	110.06
8,690	0.64	0.70	1.22	0.78	110.84
8,753	0.63	0.90	1.57	0.99	111.83
8,816	0.63	0.80	1.40	0.88	112.71
8,879	0.63	0.80	1.40	0.88	113.59
8,942	0.63	0.80	1.40	0.88	114.47
9,006	0.64	0.70	1.22	0.78	115.25
9,067	0.61	0.40	0.70	0.43	115.68
9,129	0.62	0.00	0.00	0.00	115.68
9,319	1.90	0.60	1.05	1.99	117.67
9,446	1.27	1.80	3.14	3.99	121.66
9,510	0.64	2.20	3.84	2.46	124.12
9,579	0.69	1.40	2.44	1.69	125.80
9,648	0.69	0.70	1.22	0.84	126.64
9,764	1.16	0.30	0.52	0.61	127.25

RECORD OF INCLINATION

Measured Depth (feet)	Course of Length (Hundreds of feet)	Angle of Inclinatio n (Degrees)	Displacement per Hundred Feet (Sine of Angle X100)	Course Displace ment (feet)	Accumulative Displacement (feet)
9,826	0.62	0.30	0.52	0.32	127.58
9,890	0.64	0.40	0.70	0.45	128.02
10,016	1.26	0.50	0.87	1.10	129.12
10,143	1.27	0.70	1.22	1.55	130.67
10,207	0.64	0.70	1.22	0.78	131.46
10,271	0.64	0.20	0.35	0.22	131.68
10,335	0.64	0.20	0.35	0.22	131.90
10,397	0.62	0.20	0.35	0.22	132.12
10,459	0.62	0.20	0.35	0.22	132.34
10,523	0.64	0.00	0.00	0.00	132.34
10,558	0.35	0.10	0.17	0.06	132.40
10,649	0.91	0.10	0.17	0.16	132.56
10,713	0.64	0.40	0.70	0.45	133.00
10,776	0.63	0.50	0.87	0.55	133.55
10,825	0.49	0.60	1.05	0.51	134.07
10,897	0.72	0.90	1.57	1.13	135.20
10,966	0.69	0.80	1.40	0.96	136.16
11,030	0.64	1.00	1.75	1.12	137.28
11,157	1.27	2.20	3.84	4.88	142.15
11,221	0.64	2.30	4.01	2.57	144.72
11,284	0.63	3.10	5.41	3.41	148.13
11,356	0.72	2.60	4.54	3.27	151.39
11,411	0.55	2.50	4.36	2.40	153.79
11,475	0.64	1.80	3.14	2.01	155.80
11,538	0.63	1.90	3.32	2.09	157.89
11,663	1.25	1.20	2.09	2.62	160.51
11,694	0.31	0.70	1.22	0.38	160.89