UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No.
NMNM106696

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals. Aug 1 4 2017				6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page PECEIVED 1. Type of Well				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No. RUM RUNNER 2 FEDERAL 1H			
Name of Operator OXY USA INC Contact: JENNIFER A HUDGENS E-Mail: jennifer_hudgens@oxy.com				9. API Well No. 30-025-40095		
3a. Address PO BOX 4294 HOUSTON, TX 77210 3b. Phone No. (incl Ph: 713-513-66				10. Field and Pool or Exploratory Area RED TANK BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 2 T22S R32E SENE 1980FNL 330FEL /				LEA COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclam	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp		☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		arily Abandon	ng	l .
	☐ Convert to Injection	☐ Plug Back	□ Water I	Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. OXY USA INC respectfully reports that the above location ended the 90 days of flaring from October 30, 2016 to January 28, 2017 that was caused by DCP line leak. TOTAL FLARE = 6861 MCF OCTOBER = 2281 MCF NOVEMBER = 4580 MCF DECEMBER = 0 MCF JANUARY = 0 MCF 14. I hereby certify that the foregoing is true and correct.						
Electronic Submission #366607 verified by the BLM Well Information System For OXY USA INC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/13/2017 ()						
Name (Printed/Typed) JENNIFEF	- 1	1	SPECIALIST			
					-4000	
Signature (Electronic S	ubmission)	Date 02/09/20	ACC	EPTED FOR R	CUKI	_
	THIS SPACE FOR F	EDERAL OR STATE (OFFICE U	SE /		
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduct to the conduct that the conduct	oct lease Office		JUL 2/5 200 REAU OF LAND MANA CARLSBAD FIELD SA ake to any department of a	Date CENENI agency of the United	/	
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)						
** OPERAT	OR-SUBMITTED ** OPER	ATOR-SUBMITTED **	OPERAT	OR-SUBMITTED	k* / /.	

Accepted for Record Only

MUBJOCA 8 | 16/2017