

HOBBS OGD
AUG 14 2017
RECEIVEDOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-02230

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well Number 51

9. OGRID Number

4323

10. Pool name or Wildcat

VACUUM G/B SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location

Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST lineSection 36 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3991' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐

OTHER: BH REPAIR

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC INTENDS TO REPAIR WELL. PLEASE FIND BELOW REPAIR PROCEDURE.

The proposed workover is to attempt to remediate the pressure on the intermediate casing that has been seen on the BH reports.

1. MIRU
2. Pull equipment
3. Pressure test production casing
4. If leak found, squeeze leak. If no leak is found will attempt to establish and injection rate into the intermediate casing.
5. If no leak is found in the production casing and the intermediate casing pressures up and does not allow a rate to be established, the pressure on the intermediate (gas that bleeds off) will continue to be monitored.
6. CO to TD
7. RIH with production equipment
8. RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 08/10/2017Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/18/17

Conditions of Approval (if any):

CVU #51H Wellbore Diagram

Created: 12/21/05 By: C. A. Irle
 Updated: 07/30/07 By: HLH
 Lease: Central Vacuum Unit
 Field: Central Vacuum Unit
 Surf. Loc.: 660' FNL & 660' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Oil Well

Well #: 51H St. Lse: B-1565
 API: 30-025-02230
 Unit Ltr.: A Section: 36
 TSHP/Rng: S-17 E-34
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM

Surface Casing

Size: 12 1/2"
 Wt., Grd.: 40#
 Depth: 242'
 Sxs Cmt: 170
 Circulate: Yes
 TOC: Surface
 Hole Size: 15 3/4"

KB: 4,002
 DF: 4,001
 GL: 3,991
 Ini. Spud: 01/01/38
 Ini. Comp.: 02/20/38

Intermediate Casing

Size: 9 5/8"
 Wt., Grd.: 36#
 Depth: 1,545'
 Sxs Cmt: 250
 Circulate: No
 TOC: 380' calc
 Hole Size: 11"

Production Casing

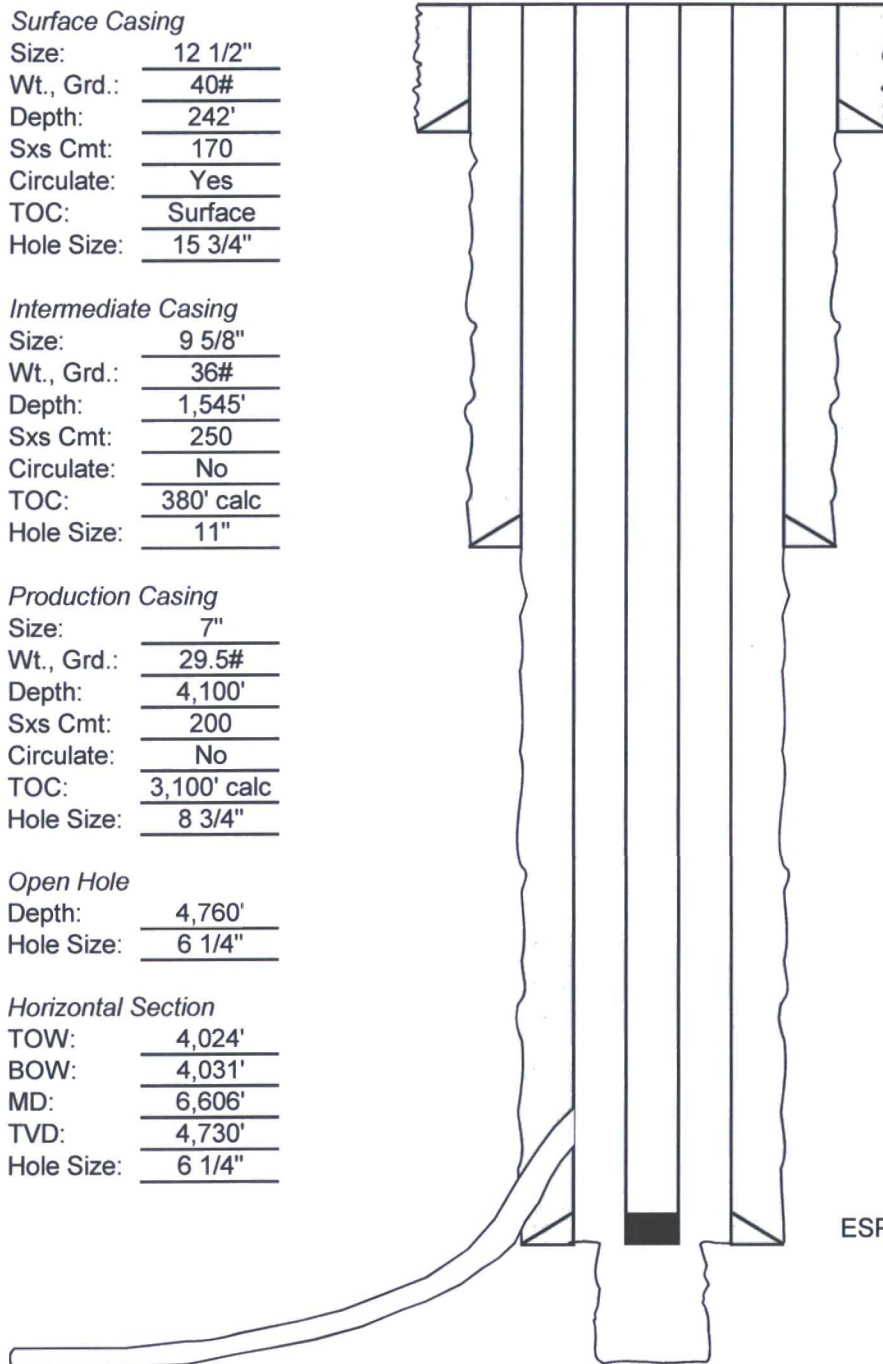
Size: 7"
 Wt., Grd.: 29.5#
 Depth: 4,100'
 Sxs Cmt: 200
 Circulate: No
 TOC: 3,100' calc
 Hole Size: 8 3/4"

Open Hole

Depth: 4,760'
 Hole Size: 6 1/4"

Horizontal Section

TOW: 4,024'
 BOW: 4,031'
 MD: 6,606'
 TVD: 4,730'
 Hole Size: 6 1/4"



2-7/8" Production Tubing

ESP: 3976'

PBTD: N/A
 TD: 4,755'