Submit I Copy To Appropriate District State of New	Mexico	Form C-103
District II - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District III - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 LOBBS		Revised July 18, 2013 WELL API NO.
		30-025-02247
		5. Indicate Type of Lease
$\frac{1220}{1000 \text{ Rio Brazos Rd. Aztec, NM 87410}}$ $\frac{1220 \text{ South St. Francis Dr.}}{\text{Santa Fe, NM 87505}}$		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 81410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM AUG 1 4 2017 Santa Fe, NM 87505 87505		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROFOSILIS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VACUUM GRAYBURG SAN ANDRES
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other		UNIT
1. Type of wen: On wen ⊠ Gas wen ⊡ Other		8. Well Number 43
2. Name of Operator		9. OGRID Number 4323
CHEVRON U.S.A. INC. /		10. Pool name or Wildcat
6301 DEAUVILLE BLVD, MIDLAND, TX 79706		VACUUM GRAYBURG SAN ANDRES
4. Well Location		
	ORTH line and	
Section 1 Township 18-S 11. Elevation (Show whether	Y	
3,981' (GL)	DK, KKD, KI, GK, elc.,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
DOWNHOLE COMMINGLE		
OTHER: HYDRAULIC FRACTURE TREATMENT OTHER: HYDRAULIC FRACTURE TREATMENT		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
Workover Summary: 5/16/17-8/8/17		
MIRU. POOH w/ ESP. Tag for fill and pump 4700# of sand, tag @ 4640'. Run 3-1/2" WS and 5-1/2" Packer to 4038'. RDMO. Fracture		
stimulate from 4090-4640'. Well screened out. Attempt coil cleanout, but stuck @ 3537'. Cut coil, move in rig and fish coil and perform		
cleanout to 4850'. Changed out wellhead and RTP.		
	[
Spud Date: Rig Release	e Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Mr. TITLE Production Engineer DATE		
Type or print name _Michael Stewart E-mail address:michael.stewart@chevron.comPHONE: _432-687-7431 For State Use Only		
APPROVED BY TITLE TITLE DATE 08/18/17		
Conditions of Approval (if any):		