

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-43604  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	5. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>  6. Well Number: 662
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8. Name of Operator <b>Occidental Permian LTD</b>	9. OGRID 157984
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10. Address of Operator P.O. Box 4294 Houston, TX 77210	11. Pool name or Wildcat <b>Hobbs; Grayburg - San Andres</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	24	18S	37E		793	N	1847	W	LEA
BH:										

13. Date Spudded 05/07/2017	14. Date T.D. Reached 05/16/2017	15. Date Rig Released 05/17/2017	16. Date Completed (Ready to Produce) 06/12/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3675.9' GR
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18. Total Measured Depth of Well 5100	19. Plug Back Measured Depth 5043	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Compensated Neutron Log
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22. Producing Interval(s), of this completion - Top, Bottom, Name 4324 - 4498 San Andres	
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1522	12 1/2	Cl. C 590 sx	0
7	26	5089	8 3/4	Cl. C 355 sx	0
7	26	3768	8 3/4	Cl. C 555 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4181'	

26. Perforation record (interval, size, and number) 4324 - 4498	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4324 - 4498</td> <td>acid job w/ 4700 gals 15% NEFE</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4324 - 4498	acid job w/ 4700 gals 15% NEFE
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4324 - 4498	acid job w/ 4700 gals 15% NEFE				

**28. PRODUCTION**

Date First Production 07/31/2017	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping	Well Status ( <i>Prod. or Shut-in</i> ) Producing
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Date of Test 08/05/2017	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 364	Water - Bbl 4085	Gas - Oil Ratio 9100
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 4	Gas - MCF 364	Water - Bbl 4085	Oil Gravity - API - ( <i>Corr.</i> ) 34
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29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood	30. Test Witnessed By
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31. List Attachments C102, C104, Inclination Report, Logs
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:
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Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name April Hood	Title Regulatory Specialist	Date 08/15/2017
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E-mail Address april\_hood@oxy.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1524	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2746	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2828	T. Devonian	T. Cliff House
T. Queen	3500	T. Silurian	T. Menefee
T. Grayburg	3830	T. Montoya	T. Point Lookout
T. San Andres	4067	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

### OIL OR GAS SANDS OR ZONES

No. 1, from..... 3965 .....to..... 4067 .....  
 No. 2, from..... 4067 .....to..... 4520 .....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
3500	3830	330	Mixed anhydrite & silt w/ minor dolomite				
3830	3965	135	Mixed anhydrite & silt & dolomite				
3965	4067	102	Mixed silt & dolomite				
4067	4865	798	Dolomite w/ minor silt				
4865	5095	230	Limestone				