

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Hobbs

5. Lease Serial No.
NMNM02965A

6. If Indian, Allottee or Tribe Name

7. All Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS
AUG 14 2017
RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

3a. Address
P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)
Ph: 575-393-5905

8. Well Name and No.
SALADO DRAW 10 W1PA FEDERAL 2H

9. API Well No.
30-025-42837-00-X1

10. Field and Pool or Exploratory Area
RED HILLS-BONE SPRING, NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T26S R33E NENE 250FNL 530FEL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

06/09/17...MI Patterson/UT1 rig #231 & spud 17 1/2" hole. TD'd hole @ 1043'.
Ran 1033' of 13 3/8" 54.5# J55 ST&C csg. Cemented with 675 sks Class C w/additives. Mixed @ 13.5#/g w/1.75 yd. Tailed w/200 sks Class C w/1% CaCl2. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 1:15 A.M. 06/10/17. Circ 200 sks cement to pit. Tested BOPE to 10000# & Annular to 5000#. Tested standpipe & mud lines to the pumps to 5000#. At 4:15 P.M. 06/11/17, tested csg to 1500# for 30 minutes, held OK. Drilled out with 12 1/4" bit. FIT test to 10.0 PPG EMW.

Charts & Schematic attached

Bond on file: NM1693 nationwide & NMB000919

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #381101 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/19/2017 (17PP0467SE)**

Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 07/12/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** OMAR ALOMAR Title PETROLEUM ENGINEER Date 08/04/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs

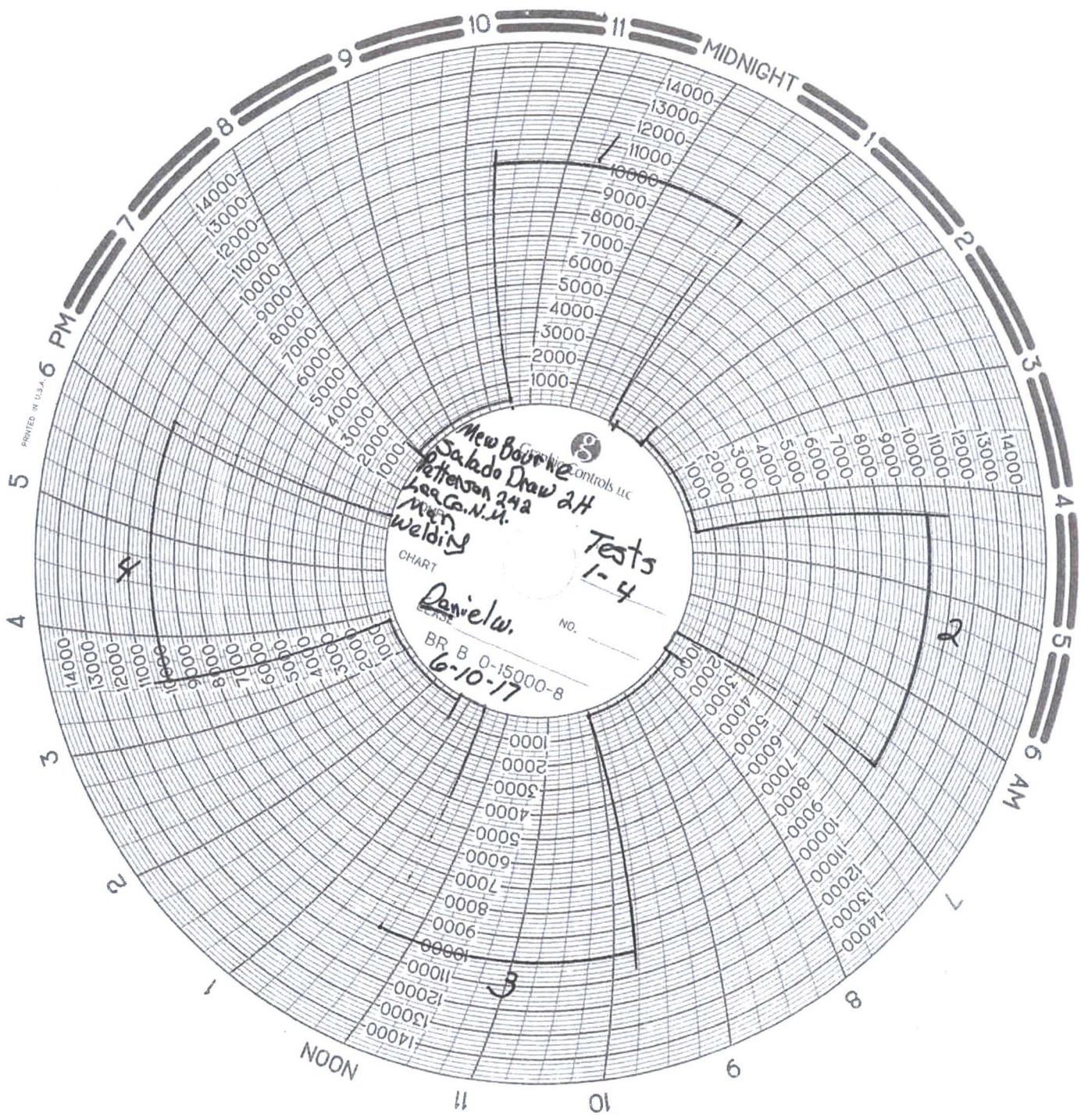
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

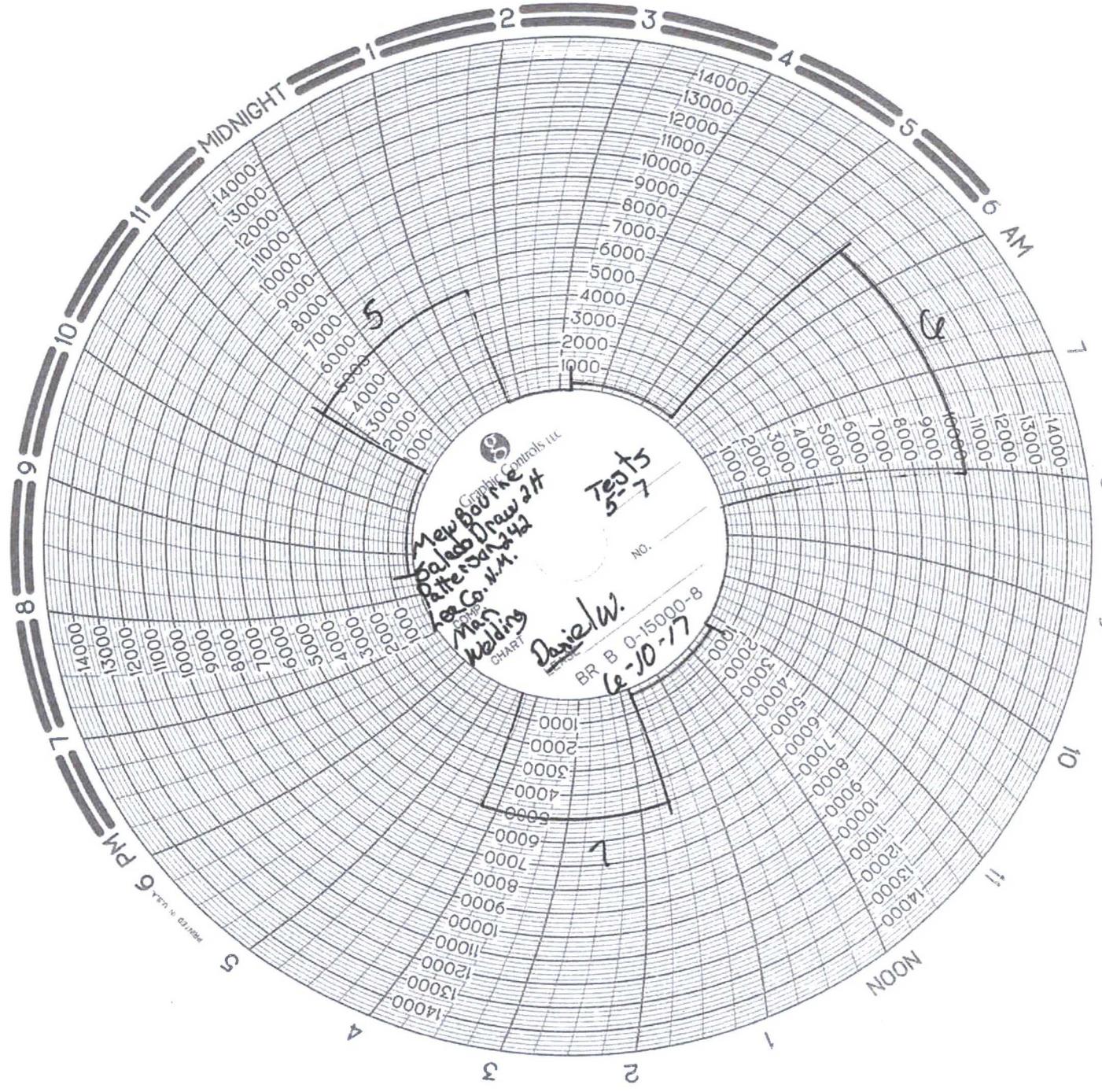
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

[Handwritten Signature]

PRINTED IN U.S.A.



New Baur Controls Inc
Salsado Draw 2H
Peterson 242
Los Angeles, CA
Welding
CHART
Daniel W.
NO. _____
BR B 0-15000-8
6-10-17



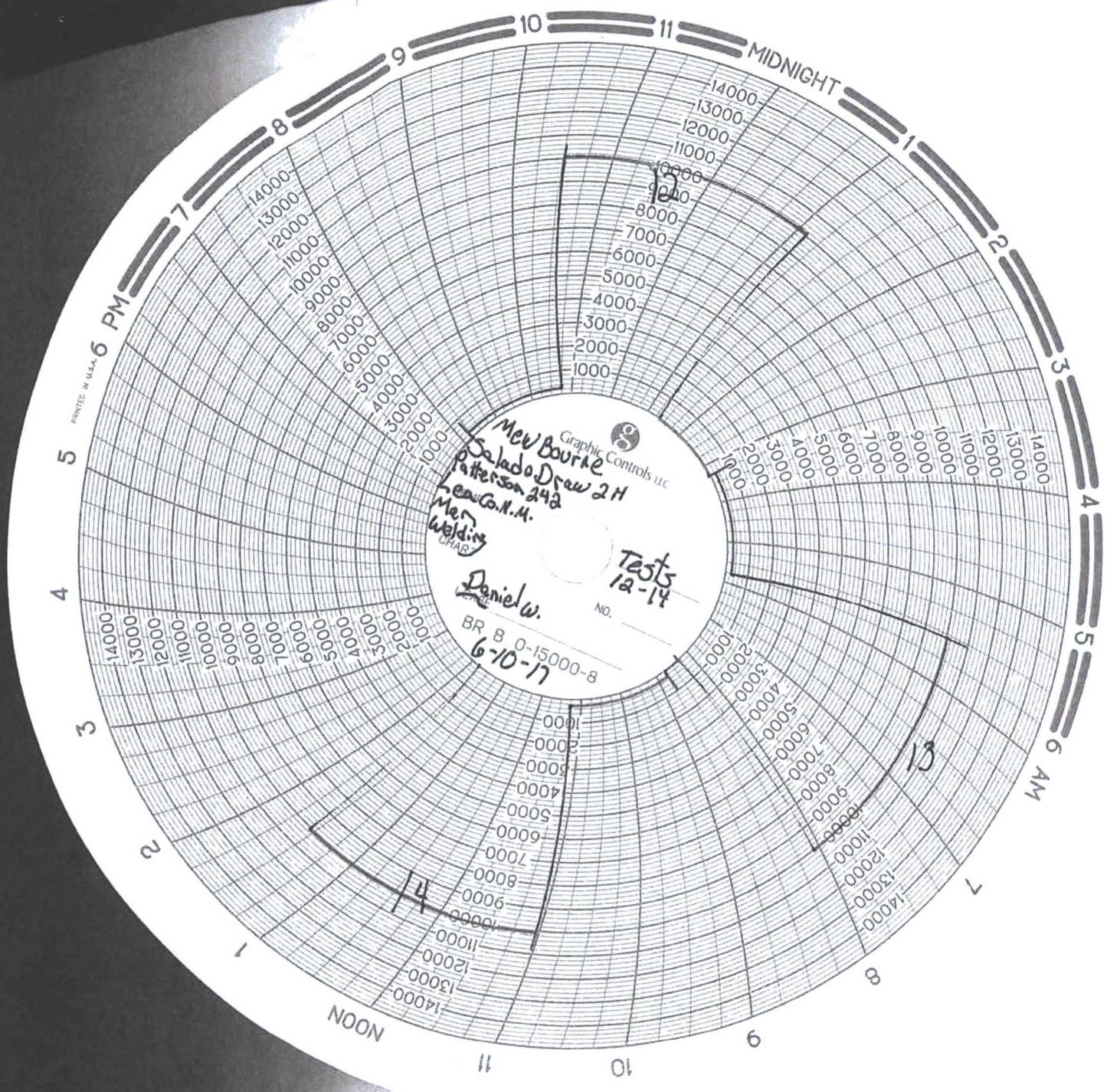
Graphic Controls, LLC
 New 800 W/E
 Sales Draw 2H
 MAY 1988
 Welding
 CHART

Daniel W.
 BR B 0-15000-8
 6-10-17

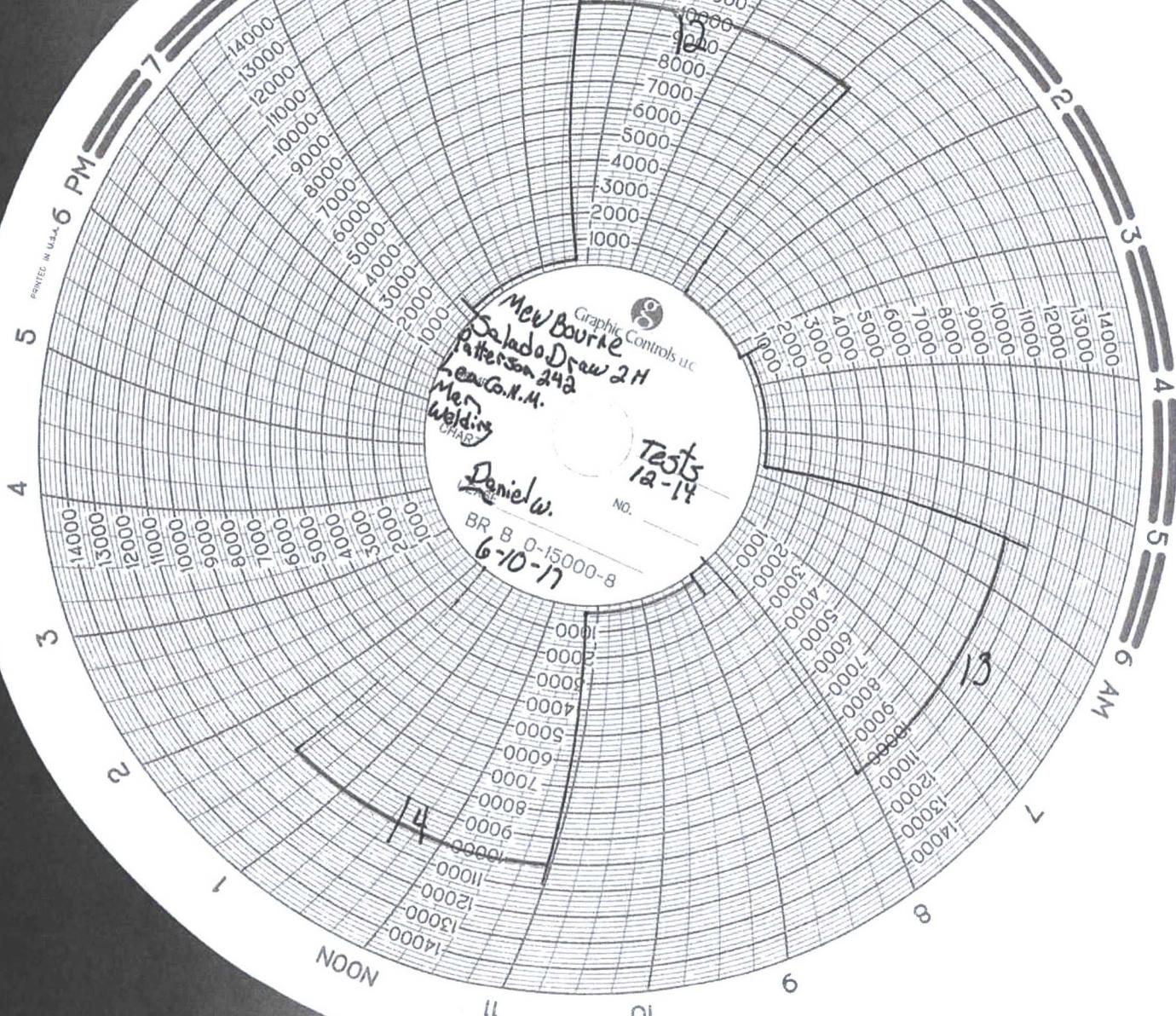
Tests
 5-7

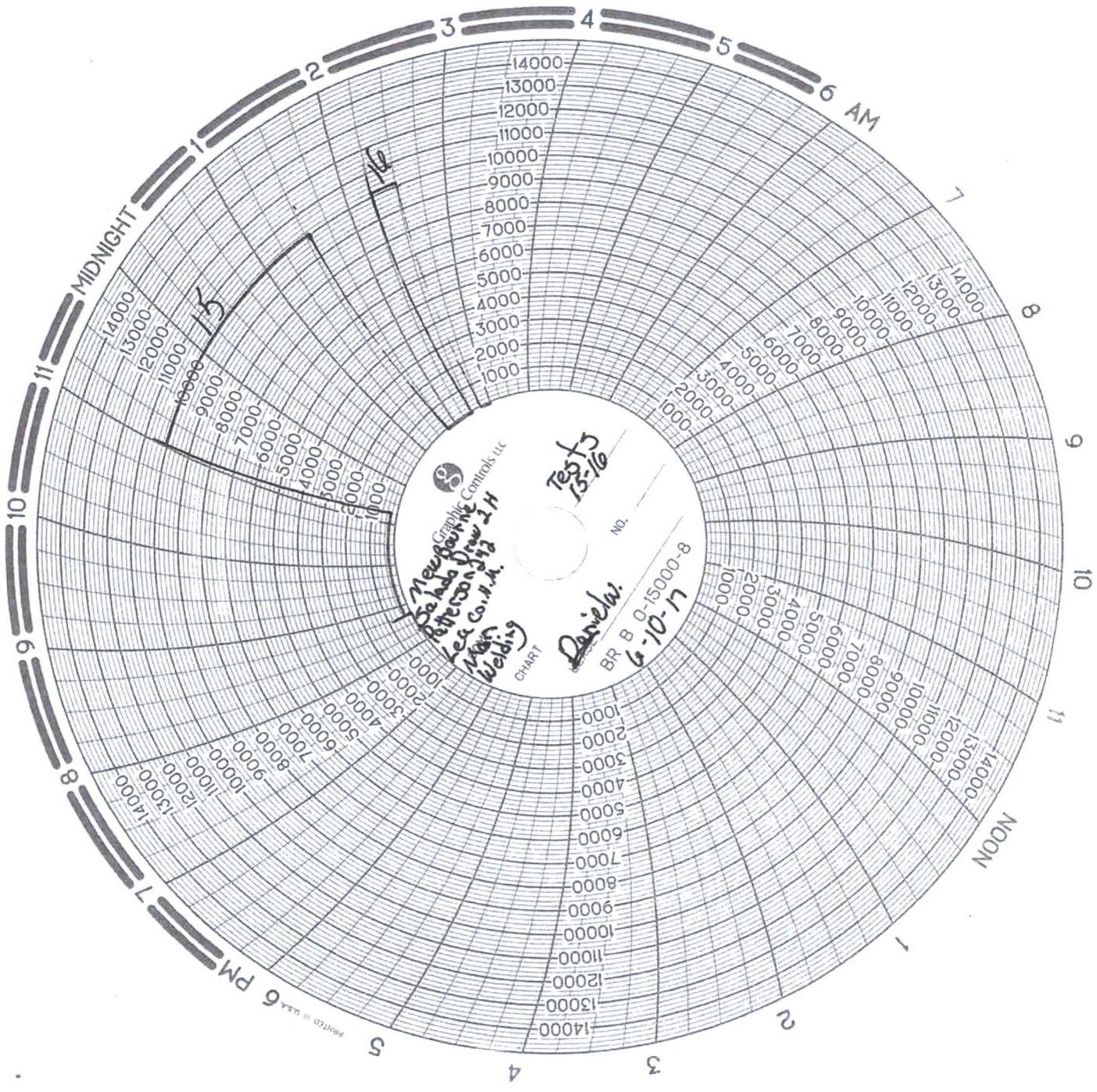
MADE IN U.S.A.

PRINTED IN U.S.A.



Graphic Controls, Inc.
 New Bourne
 Salado Draw 2H
 Patterson 242
 near Co. H. H.
 Mer. Welding
 CHAR.
 Daniel W.
 Tests 12-14
 NO.
 BR 8 0-15000-8
 6-10-17





Graphic Controls LLC
 New York, NY
 Do-It-Yourself
 Peterson of 2 H
 Lee Co. N.Y.
 Mr. Welding
 CHART
 Test 13-16
 No.
 Daniela
 BR B 0-5000-17
 6-10-17

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MAN WELDING SERVICES

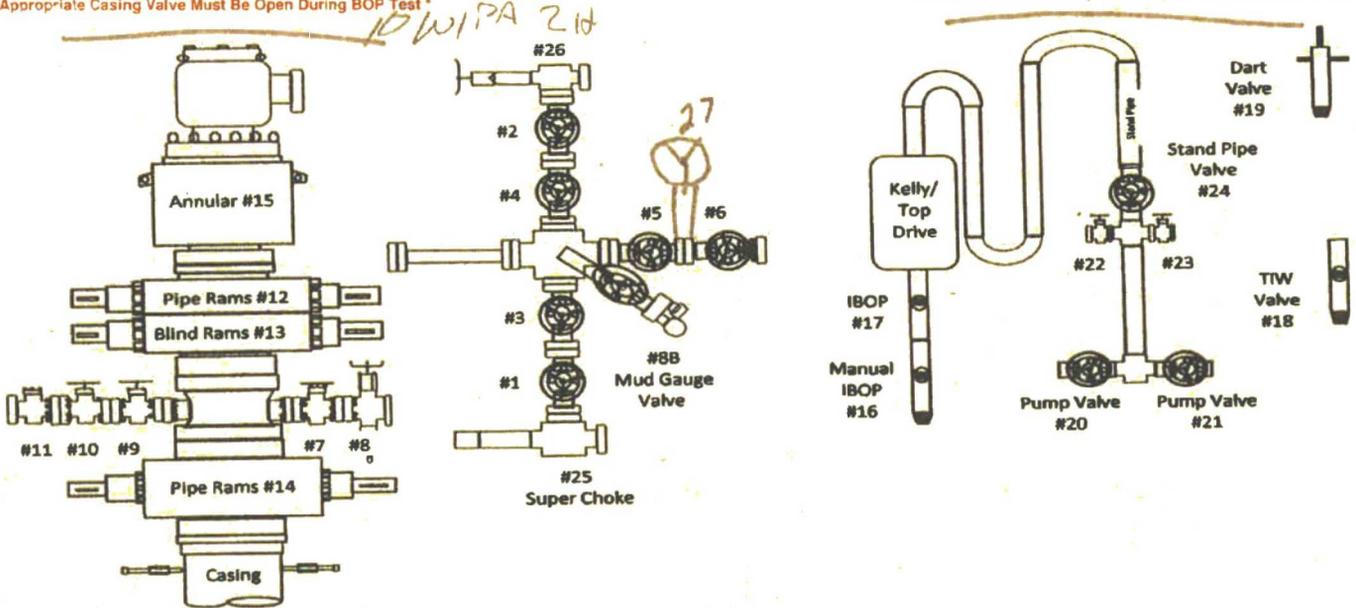
WELDING • BOP TESTING
 NIPPLE UP SERVICE • BOP LIFTS • TANDEM
 MUD AND GAS SEPARATORS
 Lovington, NM • 575-396-4540

Pg. 1 of 2

Company: New Bourne Date: 6-10-17 Invoice #: 85213
 Lease: Salado Draw 10 WIPA 2H 2H Drilling Contractor: Patterson Rig #: 242
 Plug Size & Type: 12" Drill Pipe Size: 4 1/8 I.F. Tester: Daniel Wakeford
 Required BOP: 10,000 Installed BOP: 10,000

Appropriate Casing Valve Must Be Open During BOP Test

* Check Valve Must Be Open/Disabled To Test Kill Line Valves *



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	TRUCK	10	250	10,000	
2	12, 9, 3, 4, 5, 8B	10	250	10,000	
3	12, 10, 8	10	250	10,000	
4	12, 10, 7	10	250	10,000	
5	15, 10, 7	10	250	5000	
6	14	10	250	10,000	
7	20, 21, 22, 23	10	250	5000	
8	24	10	250	5000	
9	17	10	250	10,000	
10	16	10	250	10,000	
11	18	10	250	10,000	
12	19	10	250	10,000	
13	18 XT 39	10	250	10,000	
14	19 XT 39	10	250	10,000	
15	13, 11, 1, 2, 6, 27	10	250	10,000	
16	13, 11, 25, 26, 6, 27	Bump test	—	10,000	
					PASS

MAN WELDING SERVICES, INC

Company Mewbourne Date 6-10-17
Lease Salado Draw 2H ^{10 WIPA 2H} County Lea N.M.
Drilling Contractor Patterson Plug & Drill Pipe Size 12" 4 1/2 IF
Accumulator Pressure: 3000 Manifold Pressure: 1500 Annular Pressure: 650

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
 - Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. **Record remaining pressure** 1800 psi. **Test Fails if pressure is lower than required.**
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
 - 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
 - 1. Open bleed line to the tank, slowly. (**gauge needle will drop at the lowest bottle pressure**)
 - 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 - 3. **Record pressure drop** 1000 psi. **Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
 - Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. **Record elapsed time** 53sec. **Test fails if it takes over 2 minutes.**
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}