

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBBS OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 AUG 14 2017

WELL API NO. 30-025-26790
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 146
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM G/B SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJ

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location
 Unit Letter G : 2465 feet from the NORTH line and 1335 feet from the EAST line
 Section 31 Township 17S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3975' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: MIT REPAIR <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC IS REQUESTING TO REPAIR WELL. THIS INJECTIN WELL WAS SHUT IN AFTER BUILDING UP PRESSURE ON THE PRODUCTION CASING ANNULUS. THE PROPOSED REPAIR IS TO PULL THE EXISTING INJECTION EQUIPMENT, RUN A NEW PACKER TO ~3,895', AND RETURN THE WELL TO INJECTION AFTER PASSING A MIT.

PLEASE FIND ATTACHED A PROPOSED WELLBORE DIAGRAM.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 08/10/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Maley & Brown TITLE AO/II DATE 8/16/2017

Conditions of Approval (if any):
C.D.A
Will require exception for
Packer setting depth. MJB

CVU #146 Wellbore Diagram

Created: 02/10/06 By: C. A. Irle
 Updated: 08/07/07 By: HLH
 Updated: 04/18/11 By: PTB
 Lease: Central Vacuum Unit
 Field: Vacuum (Grayburg-San Andres)
 Surf. Loc.: 2,465' FSL & 1,335' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 146 St. Lse: 857943
 API: 30-025-26790
 Unit Ltr.: G Section: 31
 TSHP/Rng: S-17 E-35
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Buckeye, NM
CHEVNO--FJ3020

Surface Casing

Size: 13 3/8"
 Wt., Grd.: 48#
 Depth: 357'
 Sxs Cmt: 500
 Circulate: Yes
 TOC: Surface
 Hole Size: 17 1/2"

Intermediate Casing

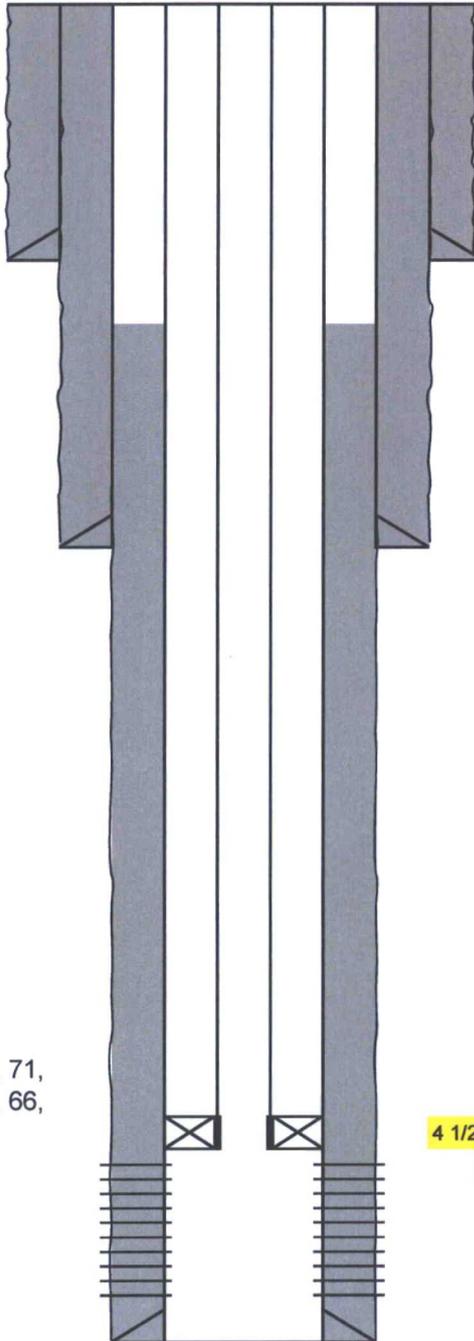
Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 1,540'
 Sxs Cmt: 1,200
 Circulate: Yes
 TOC: Surface
 Hole Size: 12 1/4"

Production Casing

Size: 4 1/2"
 Wt., Grd.: 10.5#
 Depth: 4,800'
 Sxs Cmt: 2,600
 Circulate: No
 TOC: 1,000' TS
 Hole Size: 7 7/8"

Perf details

4346, 50, 60, 74, 77, 80, 95,
 4409, 28, 36, 45, 56, 64,
 4532, 42, 45, 48, 51, 54, 57, 61, 64, 71,
 4615, 22, 33, 35, 41, 44, 48, 51, 60, 66,
 4670, 74, 83



KB: 3985'
 DF: _____
 GL: 3975'
 Ini. Spud: 07/14/80
 Ini. Comp.: 08/05/80

2-3/8" TK-15 Tbg

4 1/2" Arrowset Pkr w/ on-off tool @ 3,895'

1.43" Profile Nipple

Perfs: 4346' - 4683'

PBTD: 4702'
 TD: 4,800