

HOBBS OCD
 Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28344
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 141
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3618.4' (RDB)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter K : 1478 feet from the South line and 2595 feet from the West line
 Section 4 Township 19S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Convert to Injector <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

See attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob A Cox TITLE Production Engineer DATE 4/07/2016

Type or print name Jacob S. Cox E-mail address: Jacob.Cox@oxy.com PHONE: 713-497-2053

For State Use Only

APPROVED BY: Melissa Brown TITLE AO/II DATE 8/21/2017
 Conditions of Approval (if any):

HOBBS OCD

APR 07 2016

- RECEIVED**
1. MIRU PU. ND tree. NU BOP.
 2. POOH and LD production equipment
 3. RIH w/ 4-3/4" bit and tag at 4284'
 4. Deepen well to 4300'
 5. POOH w/ bit and tubing
 6. Perforate 4236'-47', 4250'-61', and 4264'-95'
 7. RIH and set treating pkr at 4053'
 8. Acid treat per prog: 5,050 gals of 15% PAD acid x 3600# rock salt
 9. POOH w/ treating packer and tubing
 10. RIH w/ injection equipment. Pkr SA 4054'
 11. Set RBP at 989' and prepare for rigless wellhead change
 12. RD PU. ND BOP. NU Wellhead
 13. Replaced/extended casing up to surface and replaced tubing head
 14. MI PU. ND Wellhead. NU BOP.
 15. POOH with RBP
 16. RIH w/ 124 joints of 2-7/8" duoline equipment
 17. Circ. well w/ 90 bbls 10# pkr fluid
 18. ND BOP. NU tree. RD and MO PU

Injection Commenced: 9/17/2015
Injection Rate: 4819 BWPD

CO2 injection Commenced: 10/2/2015
CO2 Injection Rate: 898 MCFD

Spud Date:

05/19/2015

Rig Release Date:

06/12/2015