

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**  
AUG 16 2017

Form C-105  
Revised April 3, 2017

1. WELL API NO. ~~30-025-434511~~ **43440**

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**Thistle Unit**

6. Well Number:  
**112H**

7. Type of Completion:  
 **NEW WELL**  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY L.P.**

9. OGRID **6137**

10. Address of Operator  
**333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102**

11. Pool name or Wildcat  
**TRIPLE X; BONE SPRING 59900**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	34	23S	33E		248	FSL	1992	FEL	LEA
BH:	O	27	23S	33E		2492	FSL	2158	FEL	LEA

13. Date Spudded **1/13/17** 14. Date T.D. Reached **1/28/17** 15. Date Rig Released **1/30/17** 16. Date Completed (Ready to Produce) **7/19/17** 17. Elevations (DF and RKB, RT, GR, etc.) **3644'**

18. Total Measured Depth of Well **17,515' MD, 10,100' TVD** 19. Plug Back Measured Depth **17,498'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**10,300'-17,429' Bone Spring**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1345'	17 1/2"	1130 sx CIH, Circ 130 bbls	0
9 5/8"	40#	5134'	12 1/4"	1590 sx cmt, circ 116 bbls	0
5 1/2"	17#	17,587'	8 3/4" & 8-1/2"	2315 sx CIH, circ 0	TOC ~ 2000'

**24. LINER RECORD** **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" L-80	9729'	

26. Perforation record (interval, size, and number)  
**10,300' - 17,429', 960 holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL **10,300' - 17,429'** AMOUNT AND KIND MATERIAL USED **Acidize and frac in 40 stages. See detailed summary attached**

**28. PRODUCTION**

Date First Production **8/6/2017** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **FLOWING** Well Status (*Prod. or Shut-in*) **PROD**

Date of Test **8/13/17** Hours Tested **24** Choke Size **510** Prod'n For Test Period **555** Oil - Bbl **150** Gas - MCF **299** Water - Bbl. **2331** Gas - Oil Ratio **1993.333**

Flow Tubing Press. **510** Casing Pressure **555** Calculated 24-Hour Rate **510** Oil - Bbl. **150** Gas - MCF **299** Water - Bbl. **2331** Oil Gravity - API - (*Corr.*) **1993.333**

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: **1/30/17**

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Rebecca Deal** Printed Name **Rebecca Deal** Title **Regulatory Analyst** Date **8/13/2017**

E-mail Address **rebecca.deal@dvn.com**

*Handwritten signature/initials*

