

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br><b>30-025-05243</b>                                                                 |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br><b>E-2504-4</b>                                                     |
| 7. Lease Name or Unit Agreement Name<br><b>State H</b>                                              |
| 8. Well Number <b>2</b>                                                                             |
| 9. OGRID Number<br><b>370256</b>                                                                    |
| 10. Pool name or Wildcat<br><b>Denton, Wolfcamp</b>                                                 |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐  
2. Name of Operator  
**Wishbone Texas Operating Company, LLC**  
3. Address of Operator  
**10613 W. Sam Houston Pkwy N #400, Houston, TX 77064**

4. Well Location  
Unit Letter **K** : **2210** feet from the **NORTH** line and **990** feet from the **SOUTH** line  
Section **2** Township **15S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3604' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT RE

REMEDIATION WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING/CEMENT JOB ☐

INT TO PA **PMX**  
P&A NR \_\_\_\_\_  
P&A R \_\_\_\_\_

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag 5 1/2" CIBP w/ 35 sx cmt @ 9090'. **CIRC MUDLADEN FLUID. PRESSURE TEST CSG.**
2. Spot 25 sx cmt @ 8000-7900'. (Abo)
3. Spot 25 sx cmt @ 6150-6050'. (Glorieta)
4. Perf & Sqz 50 sx cmt @ 4790-4690'. WOC & Tag (9 5/8" Shoe)
5. Perf & Sqz 50 sx cmt @ 3100-3000'. WOC & Tag (Yates, B/Salt)
6. Perf & Sqz 50 sx cmt @ 2200-2100'. WOC & Tag (T/Salt)
7. Perf & Sqz 90 sx cmt @ 400'-Surface.
8. Cut off well head, verify cmt to surface, weld on dry hole marker.

Spud Date:

Rig Release Date

NOTIFY OCD 24 HOURS PRIOR TO  
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Abigail Montgomery TITLE Agent DATE 8/18/17  
Type or print name Abigail Montgomery E-mail address: abbym@bemandassociates.com PHONE: 432-580-7161  
For State Use Only

APPROVED BY: Mark Britton TITLE Petroleum Engr. Specialist DATE 08/21/2017  
Conditions of Approval (if any):



State "H" # 2 - 2210' FNL & 990' FEL - SEC 2, T-15S, R37E - UNIT LETTER "H" - FORMALLY ST. "A" #2  
 Wolfcamp Producer - TA'd 10-07

30-025-05243

Spud: 3/16/52

Compl: 5/17/52

API No: 30-025-09865

13 3/8" - 48# H-40 casing @ 350'  
 cemented with 400 sxs

9 5/8" - 36# & 40# J-55 casing @ 4739'  
 cemented with 2250 sxs

( 1/07 ) RIH with SD 650  
 sub pump equipment on  
 148 joints of 2 7/8" tubing

( 10/07 ) Set CIBP @ 9090' - cap with 35' of cmt - Press test casing - Good @ 560#

( 148 ) total Holes

Perfs: 9183' to 9215' ( 5 / 52 )  
 Perfs: 9215' to 9220' ( 5 / 52 )

( 368 ) total Holes

Perfs: 9246' to 9286' ( 4 / 57 ) 160 holes  
 Perfs: 9302' to 9354' ( 4 / 57 ) 208 holes

5 1/2" - 17# & 20# N-80 & J-55 casing @ 9389'  
 cemented with 600 sxs - TOC @ 5400' per Temp Surv

33.0475731

-103.165535

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Spud: 3/16/52

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7. Perf & Sqz 90 sx cmt @ 400' Surface.

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 (T/Salt)

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Perfs: 9246' to 9286' ( 4 / 57 ) 100 holes

Perfs: 9302' to 9354' ( 4 / 57 ) 200 holes

33.0475731

-103.165535

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 cemented with 600 sxs - TOC @ 5400' per Temp Surv