

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06844 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒ ✓
2. Name of Operator Chevron USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name Eunice King ✓
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>28</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u> ✓		8. Well Number: 8 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,435' GL		9. OGRID Number 4323 ✓
10. Pool name or Wildcat Penrose; Skelly Grayburg		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT F	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	INT TO PA <u>Pm</u> ✓
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P&A NR _____
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	P&A R _____
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: TEMPORARILY ABANDON ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13-3/8" @ 300' TOC Surface, 9-5/8" @ 2,850' TOC 530', 7" @ 6,470' TOC @ 3,001', Perforations 3,663'-3,918', 5,057'-5,258', 5,508'-5,906', 6,020'-6,256', CIBP @ 6,455' w/ 11' cmt cap, CIBP @ 6,000' w/ 35' cmt cap, CIBP @ 5,450' w/ 35' cmt cap, CIBP @ 5,000' w/ 35' cmt cap.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU, NDWH, NU BOPE, POOH w/ rods & tbg.
3. Tag CIBP cmt cap @ 4,965', circ MLF t/ 3,918', spot 40 sx of Class "C" cement, WOC & tag.
4. Set CIBP @ 3,630', circ MLF, spot 40 sx Class "C" cmt, WOC, tag, & test (Perfs).
5. Perf @ 2,900' and sqz 160 sx Class "C" cmt f/ 2,500' t/ 2,900', WOC & tag (Shoe, B.Salt, Yates).
6. Perf @ 1,230' and sqz 80 sx Class "C" cement f/ ~~2,500'~~ 2,900', WOC & tag (T.Salt).
7. Perf @ 350' and sqz 140 sx Class "C" cement f/ Surface t/ 350' (Shoe, FW, Surf).
8. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" or "H" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Project Engineer DATE 8/21/17

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 08/21/2017

Conditions of Approval (if any):

MW

Current WBD - Eunice King 008G

Lease----- Eunice King
Well #----- 8
Field----- Grayburg
County----- Lea
State----- NM
Chevno----- Fa7941
API #----- 30-025-06844
Status----- Shut-in Oil Well
Battery

Updated----- 08/15/17 By: Howie Lucas
Surf. Loc ----- 1.980' ENL & 660' FEL
Bot. Loc ----- Same
Lat & Long
Unit Letter
Section 28
Townsh p& Range 21S & 37E
Survey N.M.P.M.
Ini. Spud----- 01/01/48
Ini. Comp----- 02/26/48

GR: 3,435'
KB: 3,446'
DF: 3,445'

History:
-Multiple plug backs and re-perfs and various stimulations

Surface Casing

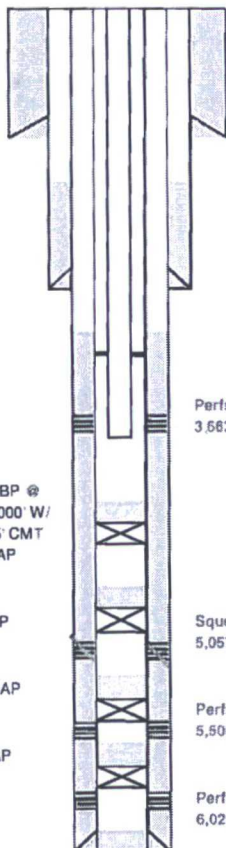
Size: 13-3/8"
Wt., Grd.: 48#, H-40
Depth: 300'
Sxs Cmt: 300 sx
Circulate: Yes
TOC: Surface
Hole Size: 17-1/4"

Intermediate Casing

Size: 9-5/8"
Wt., Grd.: 36#, H-40
Depth: 2,850'
Sxs Cmt: 1,300 sx
Circulate: No
TOC: 530' via temp survey
Hole Size: 12-1/4"

Production Casing

Size: 7"
Wt., Grd.: 23#, J-55
Depth: 6,470'
Sxs Cmt: 700 sx
Circulate: No
TOC: 3,001' via temp survey
Hole Size: 8-3/4"



Tubing and Rod Detail

Tubing String Quantity (Top-Bottom Depth) Desc:
114 @ (0-3592) J-55 2 875 OD/ 6 50# T&C External Upset 2 441 ID 2 347 Dnft.
1 @ (3592-3594) Tubing Anchor/Catcher 2 875-
12 @ (3594-3971) J-55 2 875 OD/ 6 50# T&C External Upset 2 441 ID 2 347 Dnft.
1 @ (3971-4002) J-55 2 875 OD/ 6 50# T&C External Upset 2 441 ID 2 347 Dnft - Internal Plastic Ctg. TK-99.
1 @ (4002-4003) Seat Nipple - Stainless 304 (2 875) Cup Type-
1 @ (4003-4008) J-55 2 875 OD/ 6 50# T&C External Upset 2 441 ID 2 347 Dnft.
1 @ (4008-4028) Cavins Desander (Sand Separator) 2 7 8-
1 @ (4028-4060) J-55 2 875 OD/ 6 50# T&C External Upset 2 441 ID 2 347 Dnft.
1 @ (4060-4061) Cavins Dump Valve (for use w Desander) 2 875-

Rod String Quantity (Top-Bottom Depth) Desc:
1 @ (0-22) 1 500 (1 1/2 in) Spray Metal x 22 - Spray Metal-
1 @ (22-28) 1 000 (1 in) N-78 (D) x 6 Rod Sub-
61 @ (28-1553) 1 000 (1 in) N-78 (D) x 25 Rod-
82 @ (1553-3603) 0 875 (7/8 in) N-78 (D) x 25 Rod-
1 @ (3603-3604) No-Tap Tool-
16 @ (3604-4004) 1 500 (1 1/2 in) K x 25 Sinker Bar-
1 @ (4004-4020) Rod Pump (insert) (NON-SERIALIZED) - 25-200-RHBC-16-4 (Bores = 2 00)-
1 @ (4020-4021) Strainer Nipple 1 250 OD x 0 5-

Perfs:
3,563'-3,918'

FORMATION TOPS		Sinceon	7415
f. anhydrite	1180	T. Grayburg	T. Miles
T. Salt		T. San Andres	T. Dev
T. Galt	2100	T. Glorieta	T. Sil.
T. Yates	2610	T. Drinkard	T. Ord.
T. Seven Rivers		T. Wolfcamp	T. Granite Wash
T. Guen		T. Penn.	T. Granite

Squeezed Perfs:
5,057'-5,258'

Perfs:
5,508'-5,905'

Perfs:
6,020'-6,256'

CIBP @ 5,450 W/ 35' CMT CAP

CIBP @ 6,000 W/ 35' CMT CAP

CIBP @ 6,455 W/ 11' CMT CAP

PBTD: 6,444'
TD: 6,627'

Proposed WBD - Eunice King 008G

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GR: 3,435'
KB: 3,446'
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Wt., Grd. 48#, H-40
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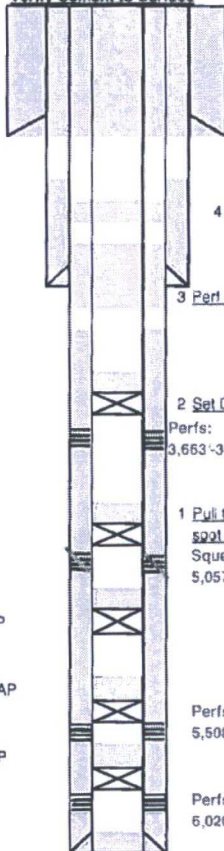
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CIBP @ 5,450 W/ 35' CMT CAP

CIBP @ 6,000 W/ 35' CMT CAP

CIBP @ 6,455 W/ 11' CMT CAP

Verify Cement to Surface



History:

-Multiple plug backs and re-perfs and various stimulations.

FORMATION TOPS		Simson 7415
T. anhydrite 1180	T. Grayburg	T. Miss
T. Salt 2400	T. San Andres 3900	T. Dev
T. Yates 2610	T. Glorieta 5170	T. Sil.
T. Seven Rivers	T. Drinkard	T. Ord.
T. Queen	T. Wolfcamp	T. Granite Wash
	T. Penn.	T. Granite

5 Perf @ 350' and sqz 140 sx CL "C" cmt f/ surface v 350' (Surf. Shoe, FW)

4 Perf @ 1,230' & sqz 80 sx CL "C" cmt f/ 1,030' v 1,230'. WOC & tag (T.Salt)

3 Perf @ 2,930' & sqz 160 sx CL "C" cmt f/ 2,500' v 2,900'. WOC & tag (Shoe, B.Salt, Yates)

2 Set CIBP @ 3,630' circ M.F. spot 40 sx CL "C" cmt. WOC, tag, test (perfs)

Perfs:
3,653-3,918

1 Pull tag & rods, tag CIBP cmt cap @ 4,965', circ M.F. v 3,918', and
spot 40 sx CL "C" cmt f/ 4,965' v 4,765'. WOC & tag (perfs)

Squeezed Perfs
5,057-5,258

Perfs:
5,508'-5,906'

Perfs:
6,020'-6,256'

PBTD: 6,444'
TD: 6,627'