Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	ODD CONSERVATION DIVISION	30-025-36187
District III (606) 224 (170	1000 C 1 C F ' D	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM/874109	Santa Fe, NM 87505	STATE FEE X 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 0, 1411 07505	6. State Off & Gas Lease No.
87505	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	TRINITY BURRUS Abo UNIT
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
	as Well Other INJECTION	7
2. Name of Operator	,	9. OGRID Number
CHEVRON U.S.A. INC. 3. Address of Operator	·	4323 10. Pool name or Wildcat
	RM #N3007 MIDLAND, TX. 79706	TRINITY; WOLFCAMP
4. Well Location Y- LAT 32	.25600 X-LONG103.08547	
Unit LetterC_:	330feet from theNORTH line and	2,310feet from theWESTline
Section 27 Township 12-S Range 38-E NMPM County LEA		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	:.)
	3,489' GR	
12 Check A	ppropriate Box to Indicate Nature of Notice	Penort or Other Data
12. Check A	ppropriate Box to indicate Nature of Notice,	, Report of Other Data
Approved for Plugging of wellbore	only Liability	SSEQUENT REPORT OF:
inder bond is retained pending res	toration and INIT TO DA	RK
completion of the C-103, Specific for	or Subsequent DRANR M	RILLING OPNS.□ PANDA X IT JOB □
Report of Well Plugging, which may	be found on P&A R	U130B
he OCD web page under forms.		
Restoration Due By	T D	
Restoration Due By 8-17-20	_ OTTLEN.	d aire neutineut dates including estimated date
13. Describe proposed or comple	eted operations. (Clearly state all pertinent details, an	
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13. Describe proposed or comple of starting any proposed wor proposed completion or reco 08/12/17 MOVE IN & RU. TEST TE IN HOLE, RELEASE ON/OFF TOO 08/14/17 RIH TO CIBP @ 8,988", C 08/15/17 MIX & SPOT 35 SX CL "I MIX & SPOT 25 SX CL "H" CMT F 08/16/17 PERF @ 4,550' MIX & CIP PERF @ 3,100', MIX & CIR 40 SX 0 08/17/17 RIH TAG @ 2,814', GATO FROM 2,250'- 2,050'. WITH RETURN 08/18/17 RIH & TAG @ 1,933', PER STRINGS. VERIFY CMT TO SURF. 19.15.7.14 NMAC REQUIRMENTS CLOSED LOOP SYSTEM USED, Spud Date: I hereby certify that the information a SIGNATURE Type or print name Monty L. Mcd.	eted operations. (Clearly state all pertinent details, arek). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. 3G 1000# GOOD. PKR STUCK @ 9,000', MARK WILL POOH W/ TBG. RIH 5 ½" CIBP SET @ 8,988'. 3IR MLF, TEST CASING 500# GOOD. 3H" CMT FROM 8,988'- 8,671', MIX & SPOT 25 SX PROM 7,200'- 6,974', MIX & SPOT 25 SX CL "H" (CROWN 1,200'- 6,974', MIX & SPOT 25 SX CL "H" (CROWN 1,200'- 6,974', MIX & SPOT 25 SX CL "H" (CROWN 1,200'- 2,700'). WITH RETURE OF TOOL FAILED WAIT ON ANOTHER, PERF @ RNS UP 8 5/8". 3F @ 480', MIX & CIR 175 SX CL "C" CEMENT FOUNABLE TO PUMP IN 13 3/8", NIPPLE DOWN (CROWN 1,200'). TURN OVER TO RECLAMATION CLASS "H & C" CEMENT USED. 3B Release Date: 4	ompletions: Attach wellbore diagram of higher di