

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SCANNED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-drill an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OBBS Copy
Operator Copy

5. Lease Serial No.
NMNM02965A

6. Land Owner, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM135754

SUBMIT IN TRIPLICATE - Other instructions on page 2

AUG 15 2017

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. THOR 21 FED COM 708H
2. Name of Operator EOG RESOURCES INCORPORATED Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com		9. API Well No. 30-025-43091-00-X1
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689	10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAMP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T26S R33E SWSE 370FSL 1669FEL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/25/17 Tested 10-3/4" casing to 1500 psi for 30 minutes. Test good.
Resumed drilling 9-7/8" hole.

6/01/17 Ran 7-5/8", 29.7#, (202 jts) P-110 LTC & (50 jts) P-110 FXL casing set at 11575'. DV tool at 4853'.

6/02/17 1st stage: Cement lead w/ 600 sx Class C, 10.8 ppg, 4.46 CFS yield; tail w/ 800 sx Class H, 14.8 ppg, 1.15 CFS yield. Did not circulate. Notified BLM.

2nd stage: Cement lead w/ 1500 sx Class C, 12.7 ppg, 2.23 CFS yield; tail w/ 200 sx Class C, 14.8 ppg, 1.34 CFS yield. Did not circulate. Notified BLM will run temperature log. WOC 8 hrs.

6/03/17 Ran temperature log, found TOC at 3650'. Notified BLM.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #378736 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/14/2017 (17DLM1291SE)**

Name (Printed/Typed) STAN WAGNER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/13/2017

ACCEPTED FOR RECORD

MUSTAFA HAQUE
PETROLEUM ENGINEER
BLM MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Date 07/12/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #378736 that would not fit on the form

32. Additional remarks, continued

Ran CBL, TOC at 3600'. BLM instructed us to drill lateral.
Tested casing to 2500 psi for 30 minutes. Test good.
Drill out DV tool. Resumed drilling 6-3/4" hole.

6/09/17 TD at 16973'.

6/10/17 Ran 5-1/2", 23#, (250 jts) P-110 DQX, (131 jts) P-110 SF, (2 jts)
P-110 LTC casing set at 16955'.

6/11/17 Cement lead w/ 350 sx Class C, 10.8 ppg, 3.67 CFS yield;
tail w/ 620 sx Class H, 14.8 ppg, 1.15 CFS yield.

Circulated 33 bbls cement to surface. WOC 12 hrs.

6/12/17 Rig released.