

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-09221</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>32447</b>
7. Lease Name or Unit Agreement Name <b>Seven Rivers Queen Unit</b>
8. Well Number <b>56</b>
9. OGRID Number <b>220420</b>
10. Pool name or Wildcat <b>Seven Rivers Queen</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3439 GL</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **Injection**

2. Name of Operator  
**Arena Resources Inc.**

3. Address of Operator  
**4920 S Lewis, Suite 107 Tulsa OK 74105**

4. Well Location  
Unit Letter **H**: **1980** feet from the **North** line and **660** feet from the **East** line  
Section **2** Township **23S** Range **36E** NMPM **LC9** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3439 GL**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(1) MIRR 000

(2) NOWH - NUBOP

(3) RTH to 3574' spot 355X class C Cmt (woc & Tag)

(4) Circulate wellbore w/ salt Gcl mud

(5) PULH to 3000' spot 255X class C Cmt. BOS

(6) PULH to 1350' spot 255X class C Cmt. TAS - Port & squcc 250' to 50' inside

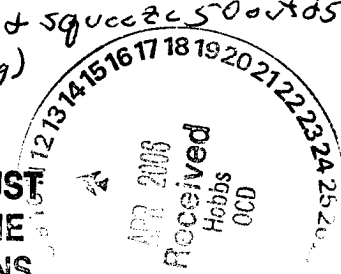
(7) PULH to 375' spot 405X class C Cmt. (woc & Tag)

(8) Cut off well head

(9) Fastall Drx Hole

→ PERF & SQZ

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Danny m Palmer TITLE Production Supervisor DATE 4-10-06

Type or print name Danny m Palmer  
For State Use Only

E-mail address:

Telephone No. 505-631-4113  
505-738-1739

APPROVED BY: Gary W. Wink  
Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER  
TITLE

DATE APR 11 2006

Elevation: GL 3439' KB

ORIGINAL OPERATOR: Arco Oil and Gas Co.

SPUDDED: 4/6/59

IP: 43 bopd 1 bwpd

**ARENA RESOURCES, INC.****SRQU # 56****LEA COUNTY, NEW MEXICO**

1980' FNL 660' FEL Sec 2, T-23S, R-36E

API NO.: 30-025-09222

**12 1/4" HOLE**

8 5/8" csg @ 402' cmt w/ 325 sks

**7 7/8" HOLE** →**TREATMENT HISTORY**

Acid w/500 gal mud acid

Frac w/40000 gal lease oil

**TUBING RECORD:**

2 3/8" @ 3723'

**ROD STRING RECORD:****PUMP RECORD:****PUMPING UNIT:**

CIBP @ 3574'

Perforations

3594-3728'

5 1/2" 14#csg @ 3790'

Cmt'd w/1200 sx

PBSD 3793'

TD: 3800'

PREPARED BY: HK 4/04/05