

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OGD
AUG 23 2017
RECEIVED

5. Lease Serial No. NMNM56263
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. CODORNIZ 28 FEDERAL 2 ✓
9. API Well No. 30-025-36196 ✓
10. Field and Pool or Exploratory Area LEA;DELAWARE NE
11. County or Parish, State LEA COUNTY, NM ✓

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CHEVRON USA INC ✓	
Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T19S R34E Mer NMP NWSW 1980FSL 660FWL ✓	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC HAS RECOMPLETED THE ABOVE WELL AS FOLLOWS:

REJECTED.

04/10/2017 MIRU, MAKE GAUGE RING RUN TAG PLUG @13272, RIH W/CIBP 4.24 OD SET @ 10754, TEST CIBP @300# GOOD, DUMP BAIL 35' CEMENT ON TOP OF CIBP IN 2 RUNS.
04/11/2017 MAKE 3 CEMENT RUNS TOC @ 10654 CIBP @10654, PICK UP CIBP SET @ 8265 TOH, DUMP BAIL 20' CEMENT ON TOP OF CIBP.
04/12/2017 RIG UP APOLLO, RIG UP 1 11/16 ROPE SOCKET/CCL, PICK UP CBL TOOL. LOG FROM 8100' TO SURFACE. RIG DOWN APOLLO.
04/13/2017 NU 2 7 1/16 5 K FRAC VALVES, 7 1/16 5 K GOAT HEAD, TEST CASING & LOWER FRAC VALVE 5000# CHART GOOD.
04/14/2017 FINISH MAKING UP GOAT HEAD, TEST FRAC VALVE GOAT HEAD, 5 K WIRELINE CAP HP FLANGE @ 5000# 15 MINUETS (GOOD) RIG UP APOLLO-TEST LUBE @ 500# GOOD RIH WITH 3 1/8 GUNS 3 SPF, 120*

missing plugs from COAs. This was not approved.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #382788 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/08/2017 ()**

Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 07/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title <i>[Signature]</i>	Date 8/11/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

REJECTED
BY BLM KZ

Additional data for EC transaction #382788 that would not fit on the form

32. Additional remarks, continued

PHASING (60 HOLES) PERF 8042-8062 RIG DOWN APOLLO.

04/17/17 RIG UP CUDD FRAC, FRAC 1ST STATE 8042 -8062 W/42000# 20/40 WHITE SAND 1/2 # 3 1/2 PPG SAND AND 12000# 20/40 COOLSET 4# PPG SAND. RIG UP APOLLO RIH WITH CBP SET @7145. PICK UP PERF 7034-7050 3 SPF 3 1/8 GUN 120* PHASING, RIG DOWN APOLLO.

04/04/18/2017 RIG UP APOLLO RIH W/30'X 3' BAILER DUMP 15% ACID ACROSS PERFS, FRAC PERFS 7034-7050 W/80500 20/40 WHITE 1/2 - 3.5 PPG, 20000# 20/40 COOLSET 4 PPG SAND

05/08/2017 OFFLOAD PIPE RACKS ONTO RACKS AND TUBING.

05/09/2017 RIG UP SERVICE UNIT, BLOW DOWN WELL, N/D FRAC VALVES, N/U BOP & TEST, START TIH PICKING UP 2 7/8" WS. TOTAL 112 JTS, EOT @3472'

05/10/2017 CONTINUE PICKING UP TUBING, TAG SAND @ 7111', CASING PSI DROPPED AND SPED UP PUMP AND STARTED CIRC OUT SAND PUMPING 4 BPM, STARTED DRILLING OUT PLUG @7145'. WELL TAKING FLUID, TOTAL WATER PUMPED 500 BBLS. FLUID CIRC BACK TO BD TANK 150 BBLS. LAYED DOWN PS AND 7 JTS. SWFN.

05/11/2017 TAG @ 7139', CIRC SAND & CONTINUED DRILLING OUT PLUG TIH TO TOF. TAGGED @ 8058.

05/15/2017 TIH WITH PACKER TO 6936', SWAB 130 BBL. SWFN.

05/16/2017 OPERATIONS SUSPENDED, RIG DOWN.

05/26/2017 MOVED IN EQUIPMENT AROUND FOR RIG UP, SPOT IN SURFACE EQUIPMENT, MOVED IN WORKSTRING & PRODUCTION TUBING, RIG UP WSU, RU WORK FLOOR, PREP SAND LINE AND LUBRICATOR FOR SWAB, SDFN.

05/30/2017 RU SWAB RIH TAGGED FLUID @1000, 21 RUNS 126 BBLS RECOVERED, SECURED WELL

05/31/2017 TOTAL FLUID SWABBED 245 BBLS, RD SWAB, ISOLATED WELL SDFN.

06/1/2017 RU SWAB, TAGGED FLUID @1000, MADE 21 RUNS & RECOVERED 125 BBLS. TOTAL FLUID SWABBED BY RWW @ 370 BBLS, RD SWAB, ISOLATED WELL SDFN.

06/02/2017 OPEN WELL TO FRAC TANK, RU TUBING TOOLS, RELEASE PACKER, POOH LD 214 JOINTS AND PACKER. PREP AND TALLY NEW TUBING STRING, PU BHA AND RIH WITH NEW JOINTS AND NEW TUBING. SDFN.

06/05/2017 FINISH RIH PICKING UP TUBING FROM RACKS, RAISE FLOOR, ND BOP, SET TAC W/30' STRETCH & 20K, NU WH, RU FLOOR, CHANGE OVER TOOLS, ISOLATE WELL, SDFN.

06/06/2017 RU PUMP TRUCK FLUSHED TUBING W/55 BBLS MIXED WITH 30 GAL WCW 2827. RD PUMP TRUCK, PU PUMP & K BARS, RIH PICKING UP RODS, RIH W/FG RODS, SPACED OUT PUMP 36' OFF BOTTOM. HANG HH, ISOLATED WELL, VERIFY PUMP ACTION, RD AND MOVE OFF LOCATION.
PLEASE SEE ATTACHED C102

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36196		² Pool Code 37584		³ Pool Name LEA; DELAWARE, NORTHEAST	
⁴ Property Code 310517		⁵ Property Name CODORNIZ 28 FEDERAL			⁶ Well Number 2
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON USA INC			⁹ Elevation 3691'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	19S	34E		1980	SOUTH	660	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera Murillo</i> 07/27/2017 Signature Date</p> <p>CINDY HERRERA-MURILLO Printed Name</p> <p>CHERRERAMURILLO@CHEVRON.COM E-mail Address</p>		
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p>		
	<p>Certificate Number</p>		