B SUNDRY	UNITED STATES EPARTMENT OF THE INTE UREAU OF LAND MANAGEN NOTICES AND REPORTS is form for proposals to drill II. Use form 3160-3 (APD) for	AENT HOB S ON WELLS I or to re-enter an or such proposals. AUG	2 3 2017	D OMB N Expires: Ja 5. Lease Serial No. NMLC029405B 6. If Indian, Allottee o			
SUBMIT IN	TRIPLICATE - Other instruct	tions on page 2 REC	CEIVE	7 If Unit or CA/Agree	ement, Name and/or No.		
1. Type of Well ☑ Oil Well □ Gas Well □ Otl	her			8. Well Name and No. RUBY FEDERAL			
2. Name of Operator CONOCOPHILLIPS COMPAN		9. API Well No. 30-025-41017					
3a. Address P. O. BOX 51810 MIDLAND, TX 79710		10. Field and Pool or Exploratory Area MALJAMAR; YESO WEST					
4. Location of Well (Footage, Sec., 7 Sec 17 T17S R32E Mer NMP		11. County or Parish, ELEA COUNTY,	/				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Deepen		on (Start/Resume)	□ Water Shut-Off		
Subsequent Report	□ Alter Casing □ Casing Repair	Hydraulic Fracturing New Construction	□ Reclamat		 Well Integrity Other 		
□ Final Abandonment Notice	Change Plans	□ Plug and Abandon	Temporar		⊠ Other		
	Convert to Injection	□ Plug Back	U Water Dis	sposal			
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 6/12/17 found small hole in tb 6/14/17 RIH w/215 jts 2 7/8", 4 attached is a current wellbore	rk will be performed or provide the E d operations. If the operation results i bandonment Notices must be filed on final inspection. g. 6.5#, J-55 tbg & set @ 6628'.	Bond No. on file with BLM/BIA in a multiple completion or reco	. Required subsempletion in a net	equent reports must be w interval, a Form 316	filed within 30 days 0-4 must be filed once		
				XA	//		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #384638 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/15/2017 () Name (Printed/Typed) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN							
			ACCI	EPTEDFOR	RECORD		
Signature (Electronic		EDERAL OR STATE					
	THIS SPACE FOR			AUG 1/5 2			
Approved By		Title		LANG	Pate		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **							

	Schematic - Current								
Conoco	Phillips	RUBY FEDERAL 25							
District PERMIAN CONVENT	Field Name TIONAL MALJAMAR	API / UWI 3002541017	County	State/Province					
Original Spud Date 3/20/2014			LEA est Reference	Neth/South Distance (ft) North/South Reference 2,210.00 FNL					
	S, Range 32 E								
VERTICAL - Original Hole, 8/14/2017 4:12:08 PM									
MD (ftKB)		Vertical schem	atic (actual)						
7.5	Polished Rod SM; -11.6; 14	4		Casing Hanger (Fluted); 13.6-14.9 Casing Hanger (Fluted); 13.6-15.6					
13.5	nandandanatatatatatatatatatatatatatatata	T 1934 WIND		Casing Pup Joint; 14.9-18.3					
15.1				Casing Joints; 13.6-75.0 Conductor Cement; 13.6-75.0; 2/14/2014					
18.4 75.1				Casing Joints; 19.0-770.4 Float Collar; 770.3-772.3					
772.3				Casing Joints; 772.4-813.3					
830.1	Sucker Rod; 14.4; 1,739	4		Guide Shoe; 813.3-814.8 Surface Casing Cement; 13.6-814.8;					
1,741.1				3/21/2014 Casing Joints; 18.3-3,495.5					
2,438.0	Sucker Rod 4 guides/rod; 1,739.4; 2,564								
3,097.1	Tubing; 7.9-5,437	<u>.9</u>							
3,513.1				Marker Joint; 3,495.5-3,537.9					
3,662.1									
3,880.9 4,275.3	Sucker Rod 4 guides/rod; 2,564.4; 5,439	4							
5,422.2				Casing Joints; 3,537.9-5,422.3					
5,439.6	T			<pre>/ Hyd Frac-Gelledwater; 5,547.0-5,567.0; / STAGE 4; 4/15/2014</pre>					
5,447.5	Tubing Marker Sub; 5,437.9-5,445			Perforated; 5,547.0-5,567.0; 4/15/2014; PADDOCK (STAGE 4)					
5,505.9	Tubing; 5,445.9-5,506 Anchor 5 1/2 X 2 7/8; 5,506.0-5,508			Hyd Frac-Gelledwater; 5,912.0-5,932.0;					
5,510.5				Perforated; 5,912.0-5,932.0; 4/14/2014;					
5,833.0	Sucker Rod; 5,439.4; 6,289			BLINEBRY (STAGE 3)					
5,912.1	Tubing; 5,508.8-6,594	20.0		// Hyd Frac-Gelledwater; 6,250.0-6,270.0; // STAGE 2; 4/14/2014					
6,202.1				Perforated; 6,250.0-6,270.0; 4/14/2014; BLINEBRY (STAGE 2)					
6,289.4 6,293.0	Pony Rod Guided; 6,289.4; 6,291 Sinker Bar; 6,291.4; 6,341								
6,343.5	Pony Rod Guided; 6,341.4; 6,343 Sinker Bar; 6,343.4; 6,393	4							
6,395.0	Pony Rod Guided; 6,393.4; 6,395	4							
6,445.5	Sinker Bar; 6,395.4; 6,445 Pony Rod Guided; 6,445.4; 6,447								
6,449.1	Sinker Bar; 6,447.4; 6,497 Pony Rod Guided; 6,497.4; 6,499	19429							
6,499.3	Sinker Bar; 6,499.4; 6,549								
6,537.1	Pony Rod Guided; 6,549.4; 6,551			Hyd Frac-Gelledwater; 6,584.0-6,604.0;					
6,551.5	Sinker Bar; 6,551.4; 6,601	1 1505 mill 8		STAGE 1; 4/14/2014 Perforated; 6,584.0-6,604.0; 4/14/2014;					
6,594.5 6,603.0	Pony Rod Guided; 6,601.4; 6,603 Back off coupling; 6,603.4; 6,604		1000 I	BLINEBRY (STAGE 1)					
6,605.0	Tubing TK 99; 6,594.4-6,626 Rod Insert Pump; 6,604.0; 6,628			Float Collar; 7,038.9-7,040.9					
6,628.0	Pump Seating Nipple; 6,626.9-6,628			Casing Joints; 7,040.9-7,084.1					
6,633.9				Auto cement plug; 7,038.9-7,086.1; Automatically created cement plug from the					
6,719.8	·			casing cement because it had a tagged depth.;					
7,041.0				3/28/2014 Production Casing Cement; 13.6-7,086.1;					
7,101.0		Page 1/1		Report Printed: 8/14/2017					