

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM02965A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: KAY MADDOX
E-Mail: Kay_Maddox@eogresources.com

Unit or CA Agreement Name and No.
NMNM135754

3. Address
MIDLAND, TX 79702

3a. Phone No. (include area code)
Ph: 432-686-3658

8. Lease Name and Well No.
THOR 21 FED COM 708H

9. API Well No.
30-025-43091-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSE 370FSL 1669FEL 32.022612 N Lat, 103.573635 W Lon
 At top prod interval reported below SWSE 514FSL 1982FEL 32.023010 N Lat, 103.574644 W Lon
 At total depth NWNE 333FNL 2011FEL 32.035191 N Lat, 103.574738 W Lon

10. Field and Pool, or Exploratory
WC025G09S263327G-UP WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 21 T26S R33E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
04/19/2017

15. Date T.D. Reached
06/11/2017

16. Date Completed
 D & A Ready to Prod.
07/29/2017

17. Elevations (DF, KB, RT, GL)*
3261 GL

18. Total Depth: MD 16973 TVD 12262

19. Plug Back T.D.: MD 16855 TVD 12262

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1012		800	233	0	
8.750	7.625 HCP-110	29.7	0	11575		3100	1284	3600	
6.750	5.500 P-110	23.0	0	16955		970	356	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12536	16855	12536 TO 16855	2.000	1196	OPEN PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12536 TO 16855	FRAC W/13,390,300 LBS PROPPANT;284,509 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/29/2017	08/06/2017	24	→	340.0	682.0	5123.0	68.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128/64	SI	233.0	→	340	682	5123	4542	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
(ORIG SCD) DAVID R. GLASS
AUG 16 2017

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #384568 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

DAVID R. GLASS

RECLAMATION DUE:
JAN 29 2018

PROBEM REVISER

Kz ✓

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	786	1125	OIL/GAS/WATER	RUSTLER	786
SALADO	1125	4765		TOP OF SALT	1125
BRUSHY CANYON	7686	10131		BASE OF SALT	4765
BONE SPRING 1ST	10131	10385		BRUSHY CANYON	7686
BONE SPRING 2ND	10385	11738		BONE SPRING 1ST	10131
BONE SPRING 3RD	11738	12152		BONE SPRING 2ND	10385
WOLFCAMP	12536	16855		BONE SPRING 3RD	11738
				WOLFCAMP	12152

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #384568 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 08/16/2017 (17DMH0189SE)**

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 08/14/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****