

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

HOBBS OCD

AUG 23 2017

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 5. Lease Serial No.<br>NMNM19858                                   |
| 2. Name of Operator<br>EOG RESOURCES, INC.   |   | 6. If Indian, Allottee or Tribe Name                               |
| Contact: STAN WAGNER<br>E-Mail: stan_wagner@eogresources.com   |   | 7. If Unit or CA/Agreement, Name and/or No.                        |
| 3a. Address<br>ATTN: STAN WAGNER P.O. BOX 2267<br>MIDLAND, TX 79702  | 3b. Phone No. (include area code)<br>Ph: 432-686-3689 | 8. Well Name and No.<br>HAWK 26 FED 701H                           |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 26 T24S R33E Mer NMP SWSW 500FSL 685FWL            |   | 9. API Well No.<br>30-025-42394                                    |
|  |   | 10. Field and Pool or Exploratory Area<br>WC-025 S243336I UPPER WC |
|  |   | 11. County or Parish, State<br>LEA COUNTY, NM                      |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/10/17 Ran 7-5/8", 29.7#, (129 jts) HCP-110 LTC & (139 jts) P-110 MO FXL casing set at 11861'. DV tool at 5063'.

8/11/17 1st stage: Cement lead w/ 690 sx 50/50 Class C, 10.8 ppg, 3.48 CFS yield; tail w/ 630 sx Class H, 15.6 ppg, 1.22 CFS yield. Circulated 10 bbls cement to surface.

2nd stage: Cement lead w/ 1360 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 95 sx Class C, 14.8 ppg, 1.45 CFS yield. WOC 5 hrs. Circulated 285 bbls cement to surface. Tested casing to 2680 psi for 30 minutes. Test good.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #384735 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/15/2017 ()

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/15/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

AUG 15 2017

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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**Additional data for EC transaction #384735 that would not fit on the form**

**32. Additional remarks, continued**

8/12/17 Resumed drilling 6-3/4" hole.