

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

HOBBS OCD  
AUG 23 2017  
RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM122621

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM136625

8. Lease Name and Well No. WHIRLING WIND 11 FED COM 703H

9. API Well No. 30-025-43225-00-S1

10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC

11. Sec., T., R., M., or Block and Survey or Area Sec 11 T26S R33E Mer NMP

12. County or Parish LEA

13. State NM

17. Elevations (DF, KB, RT, GL)\* 3345 GL

14. Date Spudded 09/29/2016

15. Date T.D. Reached 10/21/2016

16. Date Completed 02/18/2017  
 D & A  Ready to Prod.

18. Total Depth: MD 20045 TVD 12530

19. Plug Back T.D.: MD 19928 TVD 12530

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1045		775		0	
9.875	7.625 P-110	29.7	0	11599		4202		0	
6.750	5.500 P-110	23.0	0	17533					
6.750	5.000 P-110	23.2	17533	20035		890		8200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12862	19928	12862 TO 19928	0350	1936	PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12862 TO 19928	18,771,070 PROPPANT; 366,527 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/18/2017	03/05/2017	24	→	3869.0	6332.0	5918.0	42.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	SI	1651.0	→	3869	6332	5918	1636	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
DAVID R. GLASS  
AUG 07 2017

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #369962 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

RECLAMATION DUE:  
AUG 18 2017

DAVID R. GLASS  
PITOLEM ENGINEER  
Ke

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	946	1026	ANHYDRITE	RUSTLER	946
TANSILL	1326	4804	SALT	DELAWARE	5061
DELAWARE	5061	5094	LIMESTONE	BELL CANYON	5069
BONE SPRING LIME	9271	9353	LIMESTONE	BONE SPRING LIME	9246
BONE SPRING 1ST	10259	10492	SANDSTONE	BONE SPRING 1ST	10234
BONE SPRING 2ND	10819	11284	SANDSTONE	BONE SPRING 2ND	10819
BONE SPRING 3RD	11884	12362	SANDSTONE	BONE SPRING 3RD	11884
WOLFCAMP	12862	19928	OIL/GAS/WATER	WOLFCAMP	12362

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #369962 Verified by the BLM Well Information System.**  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 03/29/2017 (17DMH0114SE)

Name (please print) STAN WAGNER Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 03/15/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\*