

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

**HOBBS OCD**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

AUG 23 2017  
**RECEIVED**

5. Lease Serial No.  
NMNM85933

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM136896

8. Lease Name and Well No.  
BILBREY 34 B2NC FEDERAL COM 1H ✓

9. API Well No.  
30-025-43276-00-S1

10. Field and Pool, or Exploratory  
BILBREY BASIN-BONE SPRING

11. Sec., T., R., M., or Block and Survey  
or Area Sec 34 T21S R32E Mer NMP

12. County or Parish  
LEA

13. State  
NM

14. Date Spudded  
09/09/2016

15. Date T.D. Reached  
10/05/2016

16. Date Completed  
 D & A  Ready to Prod.  
03/14/2017

17. Elevations (DF, KB, RT, GL)\*  
3742 GL

18. Total Depth: MD 20650 TVD 10759

19. Plug Back T.D.: MD 20615 TVD 10759

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL CCL GR&CNL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	922		850	161	0	
12.250	9.625 N-80	40.0	0	4804		1050	421	0	
8.750	7.000 P-110	26.0	0	11120		850	283	0	
6.125	4.500 P-110	13.5	10134	20602		500	264	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10950	20602	10950 TO 20602	0392	1522	OPEN - Bone Spring
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10950 TO 20602	21,121,422 GALS SLICKWATER CARRYING 13,569,240# 100 MESH SAND & 6,393,300# 30/50 WHITE SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/2017	03/23/2017	24	→	134.0	133.0	4122.0	41.1	0.70	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28/64	SI	1520.0	→	134	133	4122	993	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

**ACCEPTED FOR RECORD**  
**(ORIG. SIGNED) DAVID R. GLASS**  
**AUG 07 2017**

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #371371 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**DAVID R. GLASS**

**PETROLEUM ENGINEER**

*Handwritten signature*

**RECLAMATION DUE:  
SEP 14 2017**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	793	1115	OIL, WATER & GAS	RUSTLER	793
SALADO	1115	4462		TOP OF SALT	1115
BONE SPRING	10950	20602		BASE OF SALT	4462
				DELAWARE	4788
			BELL CANYON	4911	
			CHERRY CANYON	5951	
			BRUSHY CANYON	7156	
			BONE SPRING	8760	

32. Additional remarks (include plugging procedure):  
Logs will be sent by mail.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #371371 Verified by the BLM Well Information System.**  
For MEWBOURNE OIL COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 04/03/2017 (17DMH0118SE)

Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission) Date 03/28/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***