

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

AUG 23 2017

RECEIVED

5. Lease Serial No.  
NMNM073240

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com  
Contact: TAMMY R LINK

3a. Address  
5400 LBJ FREEWAY, SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)  
Ph: 575-623-6601 Ext: 2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T19S R33E Mer NMP NWNE 330FNL 2030FEL  
32.637505 N Lat, 103.699973 W Lon

8. Well Name and No.  
FEDERAL 30 4H

9. API Well No.  
30-025-42467

10. Field and Pool or Exploratory Area  
GEM; BONE SPRING

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB0001079  
Surety Bond No. RLB0015172

7/8/17 Spud Well.

7/8-12/17 Hole Size: 26"; Surface casing size: 20" set at 1265' 21 Jts 54.5# K-55 BTC surface casing fresh water, 1601 sacks of Class C Lead cement. Yield 1.77. 765 sacks of Tail Class C cement, Yield 1.38; 305 bbls cement to surface. Test surface casing to 1050 psi.

7/12-17/17 1st Intermediate hole: 17.5"; 1st Intermediate casing 13-3/8" to 3210' 89 Jts 68# J-55 BTC casing. Fresh water: 1703 sacks Class C Lead Cement, Yield 1.75. 693 sacks of Tail cement, Yield 1.38 200 bbls cement to surface. Test 1st Intermediate casing to 1365 psi.

*TOC on production?*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #384374 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/14/2017 ()

Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 08/10/2017

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date AUG 14 2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

*KA*

**Additional data for EC transaction #384374 that would not fit on the form**

**32. Additional remarks, continued**

7/17-22/17 2nd Intermediate: 12.25" hole to 5,010'. 2nd Intermediate casing set at 4994': 118 Jts 9-5/8" 40# J-55 Buttfess (1st stage) Water: 966 sacks Class C cement. Yield 1.75. 706 sacks Class C tail cement, Yield 1.38. (2nd stage) Chem. Wash/Water: 681 sacks Class C lead cement, Yield 1.75. 7 bbls cmt to surface. Test 2nd Intermediate casing to 1500 psi for 30 minutes.

7/23-26/17 Drill 8.75" verticle to 9,322'.

7/27-8/3/17 Drill/slide to build curve, drill lateral to casing depth 14,675'.

8/4-6/17 Production Casing: 5.5" 20# P-110 Vallourec Vam casing from 2100'-14,554' casing set @ 14,665' fresh water & "Mud Push": 621 bbls Class C lead cement, Yield 2.26. 1729 sack Class C tail cement Yield 1.35. No cement returned to surface.

8/7/17 Test to 5000 psi, Rig Released.