

AUG 24 2017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No. NNMN4314

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [] New Well [] Work Over [] Deepen [X] Plug Back [] Diff. Resvr.
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator CIMAREX ENERGY CO OF COLO Contact: AMITHY E CRAWFORD
3. Address 202 S. CHEYENNE AVE STE 1000 TULSA, OK 74103
3a. Phone No. (include area code) Ph: 432-620-1909
8. Lease Name and Well No. PIPELINE DEEP 5 FEDERAL 3

9. API Well No. 30-025-37196

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1650FNL 1340FEL
At top prod interval reported below 1650FNL 1340FEL
At total depth 1650FNL 1340FEL
10. Field and Pool, or Exploratory DIOS MANO; DELWARE, SOUTH
11. Sec., T., R., M., or Block and Survey or Area Sec 5 T19S R34E Mer
12. County or Parish LEA 13. State NM

14. Date Spudded 11/12/2005 15. Date T.D. Reached 12/25/2005 16. Date Completed [] D & A [X] Ready to Prod. 06/29/2017
17. Elevations (DF, KB, RT, GL)* 3869 GL

18. Total Depth: MD 13742 TVD
19. Plug Back T.D.: MD 9404 TVD
20. Depth Bridge Plug Set: MD 9640 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [X] No [] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)
Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled

24. Tubing Record
Table with columns: Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals 26. Perforation Record
Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.
Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				YATES 7 RIVERS QUEEN CAPITAN CHERRY CANYON BRUSHY CANYON BONE SPRING	3240 3760 4479 5108 5321 6371 7845

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #384244 Verified by the BLM Well Information System.
For CIMAREX ENERGY CO OF COLO, sent to the Hobbs**

Name (please print) AMITHY E CRAWFORD Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 08/09/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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