

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOOD HOBBS OCD

Hobbs

AUG 23 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NMNM113420

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: EOG Y RESOURCES INC Contact: KAY MADDOX
E-Mail: Kay_Maddox@eogresources.com

3. Address: 105 SOUTH 4TH STREET ARTESIA, NM 88210 3a. Phone No. (include area code) Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNW 200FNL 400FWL 32.137103 N Lat, 103.464574 W Lon
At top prod interval reported below NWNW 392FNL 327FWL 32.136576 N Lat, 103.464812 W Lon
At total depth SWSW 229FSL 331FWL 32.123773 N Lat, 103.464823 W Lon

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. PISTOLERO 15 FEDERAL 701H

9. API Well No. 30-025-43534-00-S1

10. Field and Pool, or Exploratory WC025G09S263504N-WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 15 T2S R34E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 04/28/2017 15. Date T.D. Reached 06/02/2017 16. Date Completed D & A Ready to Prod. 07/02/2017

17. Elevations (DF, KB, RT, GL)* 3334 GL

18. Total Depth: MD 17350 TVD 12612 19. Plug Back T.D.: MD 17240 TVD 12611 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	913		740	214	0	
8.750	7.625 P-110	29.7	0	11490		3175	1254	0	
6.750	5.500 HCP-110	23.0	0	17350		620	138	10927	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12683	17240	12683 TO 17240	3.000	1296	OPEN PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12683 TO 17240	FRAC W/15,928,462 LBS PROPPANT; 265,124 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/02/2017	07/10/2017	24	→	1687.0	2954.0	4686.0	45.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	1140.0	→	1687	2954	4686	1751	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
DAVID R. GLASS
AUG 15 2017

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #381146 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DAVID R. GLASS

RECLAMATION DUE:
JAN 02 2018

PISTOLERO BLM REVISED

Handwritten signature/initials

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
	Meas. Depth				Meas. Depth
RUSTLER	920	1100	OIL/GAS/WATER	RUSTLER	920
SALADO	1100	5080		TOP OF SALT	1100
BRUSHY CANYON	7825	10310		BASE OF SALT	5080
BONE SPRING 1ST	10310	10840		BRUSHY CANYON	7825
BONE SPRING 2ND	10840	11925		BONE SPRING 1ST	10310
BONE SPRING 3RD	11925	12410		BONE SPRING 2ND	10840
WOLFCAMP	12683	17240		BONE SPRING 3RD	11925
				WOLFCAMP	12410

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #381146 Verified by the BLM Well Information System.
For EOG Y RESOURCES INC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 07/19/2017 (17DMH0166SE)**

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 07/12/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.