

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 86210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOGS	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <p style="text-align: center;">BLACK BEAR 36 STATE</p> 6. Well Number: <p style="text-align: center;">705H</p>

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <p style="text-align: center;">EOG RESOURCES INC</p>										
9. OGRID <p style="text-align: center;">7377</p>										
10. Address of Operator <p style="text-align: center;">PO BOX 2267 MIDLAND, TEXAS 79702</p>										
11. Pool name or Wildcat <p style="text-align: center;">WC-025 G09 S253336D; UPPER WOLFCAMP</p>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	25S	33E		250	NORTH	1195	EAST	LEA
BH:	O	36	25S	33E		232	SOUTH	1402	EAST	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3329' GR		
05/07/2017	07/10/2017	07/13/2017		08/09/2017						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		None		
MD 17,254'		TVD 12,470'		MD 17,130' TVD 12,473'		YES				
22. Producing Interval(s), of this completion - Top, Bottom, Name										

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10 3/4"	40.5 J55	1182'	14 3/4"	900 CI C/CIRC		
7 5/8"	29.7 ECP-110	11831'	8 3/4"	3457 CL C&H /CIRC		
5 1/2"	20 P-110	17254'	6 3/4"	595 CL H/ETOC 10,640'		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <p style="text-align: center;">12816-17130' 3 1/8" 1200 holes</p>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12816-17130'</td> <td>Frac w/10,657,360 lbs proppant; 213,191 bbls load fld</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12816-17130'	Frac w/10,657,360 lbs proppant; 213,191 bbls load fld
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28. PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
08/09/2017		FLOWING			PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/19/2017	24	100		402	1023	5046	2543
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
	318					67	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <p style="text-align: center;">SOLD</p>	30. Test Witnessed By
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31. List Attachments <p style="text-align: center;">C-102, C-103, C-104, Directional Survey, As-Completed plat</p>
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude			Longitude			NAD 1927 1983		
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>								
Signature			Printed Name	Kay Maddox		Title	Regulatory Analyst	
E-mail Address	kay_maddox@eogresources.com		Date	08/21/17				

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