

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
AUG 28 2017

WELL API NO. 30-025-24312
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 34
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,011' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
 6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location
 Unit Letter J : 2630 feet from the SOUTH line and 2630 feet from the EAST line
 Section I Township 18-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT F	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO PA <u>Am</u> <input checked="" type="checkbox"/> P&A NR _____ P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	REPLACE PACKER <input type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notice of intent to move to P&A after redbeds were encountered during attempted repair. Planned procedure is as follows.

- TIH with 5-1/2" packer and set at ~4163' (as deep as we were able to get)
- R/U wireline, RIH jet cutter and cut tubing 30' above packer at 4133'
- R/U cementers and pump a minimum of 25 sx (5.5 bbls) Class C cement and spot balanced cement plug from 4133'-3900' Pull up to 3900' and reverse circulate clean. Pull up to 3500' and WOC. TIH and tag with 10K to confirm TOC.
- Pull up to 2700' and pump 25 sx of Class C cement and spot balanced cement plug from 2700'-2468'. Pull up to 2300' and reverse circulate clean. Pull up to 2000' and WOC. TIH and tag with 10K to confirm TOC.
- Pull up to 1525'. R/U wireline, RIH and perforate 5-1/2" casing at 1550'
- Drop to 1668', Establish circulation through casing annulus, mix and pump 25+ sx of Class C cement.
- Pull up to 920' and set 25 sx balanced plug from 920'-720'. Pull up to 650' and reverse circulate clean. WOC. TIH and tag with 10K to confirm TOC.
- TOH
- R/U wireline. RIH and perforate 5-1/2" casing at 400'. POOH and R/D wireline.
- Establish circulation and pump cement down 5-1/2" casing to surface through annulus.
 - Once clean cement is observed at surface, shut in casing valve and pressure up to 500 psi
 - Shut in and hold 500 psi
 - Clean surface lines and R/D cements
 - WOC
- N/D and install B1 blanking flange with pressure gauge

Spud Date:

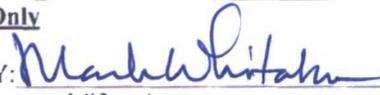
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 8/24/17

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

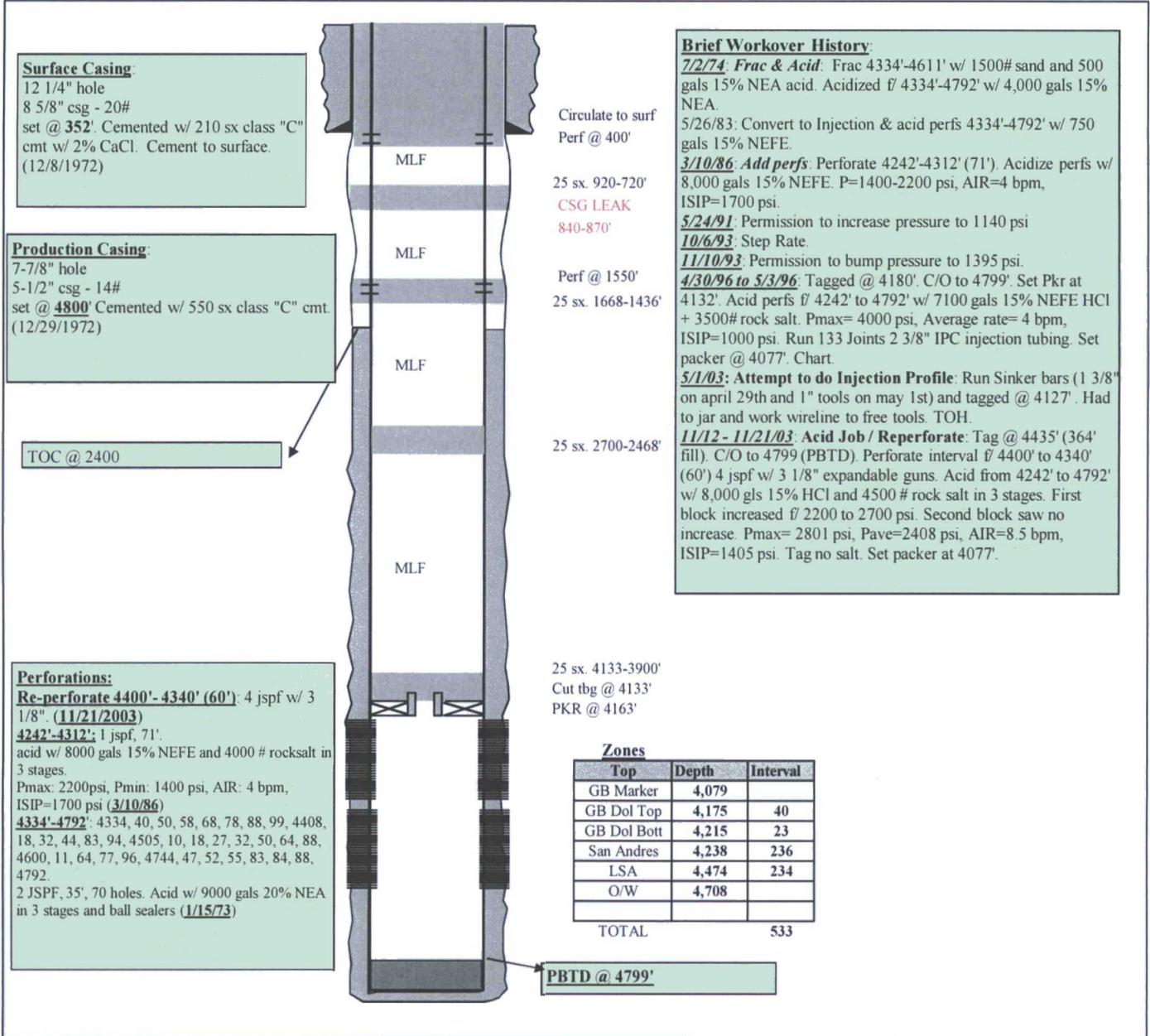
APPROVED BY:  TITLE P.E.S. DATE 08/29/2017
Conditions of Approval (if any):

VGSAU 34

API # 30-025-24312
Proposed P&A WBD

2630' FSL & 2630' FEL
SEC 1, TWN 18-S, Range 34-E, County Lea
ELEVATION: 4001' GL, 4011' KB
Completed: 1/15/73 Spud: 12/5/1972

Injection Well



COMMENTS AND RECOMMENDATIONS:
