

District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Revised July 18, 2013

HOBBS 003
AUG 25 2017
RECEIVED

WELL API NO. 30-025-24694
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 20708
7. Lease Name or Unit Agreement Name McGUFFIN
8. Well Number 003
9. OGRID Number 21355
10. Pool name or Wildcat FLYING M SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4355' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
SOUTHWEST ROYALTIES INC

3. Address of Operator
1001 NOBLE ENERGY WAY, HOUSTON, TX 77070

4. Well Location
 Unit Letter C : 1980 feet from the W line and 660 feet from the N line
 Section 29 Township 9S Range 33E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REF		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>		INT TO PA <u>P.m.x</u> P&A NR _____ P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>		
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		
DOWNHOLE COMMINGLE <input type="checkbox"/>				
CLOSED-LOOP SYSTEM <input type="checkbox"/>				
OTHER: <input type="checkbox"/>		OTHER: _____		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU P&A EQUIPMENT 25

2. SET CIBP @ 4300' W/ 15SX ON TOP OF CIBP CIRCULATE MUD LADEN FLUIDS*

3. PUMP 25SX @ 3720' 2500' (B.SALT) PRESSURE TEST CSG

4. PERF & SQZ 60 SX @ 1800' WOC & TAG

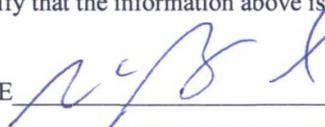
5. 458' PREF @ 400' SQZ 95 SX TO SURF. VERIFY CMT. CUT OFF W.H. INSTALL DRY HOLE MARKER 3' BELOW GROUND LEVEL

CLOSED LOOP SYSTEM # 10# ML.F. WILL BE USED.
"L.P.C." AREA - TAKE PHOTOS OF CUT OFF & MARKER
RECORD G.P.S. CO-ORDINATES & SUBMIT W/SUBSEQUENT C103

Spud Date: 5/14/1974

Rig Rel: **NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY ANALYST II DATE 8/21/2017

Type or print name LOGAN BOUGHAL E-mail address: logan.boughal@nblenergy.com PHONE: 832-639-7447

For State Use Only
 APPROVED BY:  TITLE Petroleum Engr. Specialist DATE 08/29/2017

Conditions of Approval (if any):

* M.L.F. consists of 10 PPG brine w/ 25 sx salt gel per 100 bbls

Company: Southwest Royalties

WELLBORE DIAGRAM

DATE: 8/17/17

API # 30-025-24694

Lease: McGuffin
 Well #: 003
 Location: Sec 29-T9S-R33E
 Ct/St: Lea Co., NM
 Lease ID:

	O.D.	Hole size	Grade	Set @	T.O.C.
Surface Csg	8 5/8	11		377	Surf
Intermediate Csg					
Production Csg	4 1/2	7-7/8		4449	3200

