

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

AUG 28 2017

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35730 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC		6. State Oil & Gas Lease No. 303297 ✓
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172		7. Lease Name or Unit Agreement Name TORO 27 ✓
4. Well Location Unit Letter D : 490 feet from the NORTH line and 990 feet from the WEST line Section 27 Township 19S Range 35E NMPM LEA County		8. Well Number 006 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,735'		9. OGRID Number 246289 ✓
		10. Pool name or Wildcat KLEIN RANCH; WOLFCAMP ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT RE'

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

INT TO PA PMX
P&A NR _____
P&A R _____

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RKI EXPLORATION AND PRODUCTION, LLC requests approval to P&A the reference well.

The WBD and plan are attached.

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

— SEE CHANGES TO PROCEDURE —

Spud Date:

11/19/2001

Rig Release Date:

02/07/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Caitlin O'Hair

TITLE

Permit Technician II

DATE

08/25/2017

Type or print name

Caitlin O'Hair

E-mail address:

caitlin.o'hair@wpenergy.com

PHONE:

539-573-3527

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE

Petroleum Engr. Specialist

DATE

08/29/2017

Conditions of Approval (if any):

Proposed Plugged WBD

KB: 3751.0'

GL: 3735.0'

Datum: 16.0' above GL

Spud: 11/19/01

Completed: 12/20/01

Perf @ 150' & Sqz. 60 sxs. to surface

13 3/8" (17 1/2" Hole) 48# to 604'
cmt'd w- 430 sxs. to surface

Perf @ 480' & Sqz. 60 sxs. WOC - Tag @ 330'
664 30 554

Perf 508 30 sxs 1700'-1600'

8 5/8" (11" Hole) 32 # to 5,134'
cmt'd w- 2626 sxs. to surface

Perf

Spot 30 sxs. from 1,686' - 1,536'

3350 - 3250

Perf

5184 - 5084

Spot 30 sxs. from 4,686' - 4,436'

5 1/2" 7 7/8" Hole) 17 # to 11,209'
cmt'd w- 525 sxs. cmt. TOC @ 8,000' - Estimated

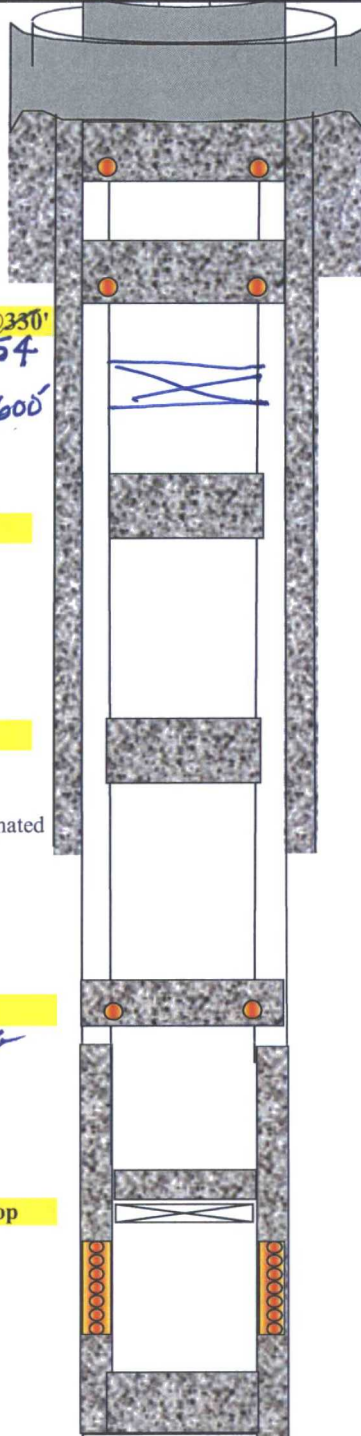
Perf @ 7,836' & Sqz. 60 sxs. to 7,686'

WOC & TAG

Set CIBP @ 10,533' & Spot 30 sxs. cmt. on top

PBTD: 11,105'

**Toro "27" #6
Proposed WB**



Les Peeler 08-24-17
API No: 30-025-35730

Sec. 27, T 19 S., R 35 E.
Eddy Co. New Mexico
Klein Ranch Wolfcamp Field
Property # 24885

Queen 4550

San Andres 5006

Delaware 6152'

Bone Spring 7786'

Wolfcamp: 10,633' - 10,842'

TD @ 11,200

PROCEDURE:

- 1) Test safety anchors and replace as necessary. Set 1 clean frac tank and fill with 480 BFW.
- 2) MIRU Service Unit. Deliver, unload and tally 10,600' 2-3/8" 4.7# J-55 EUE work string.
- 3) Press. test tbg. if it holds – use existing tbg. as workstring. Pull pump off seat & LD rods. NDWH NUBOP TOO H w- tbg., stand back in derrick if tbg. holds & lay dn. if tbg. does not hold.
- ✓4) MI RU wireline unit. Run 5 1/2" GR/JB to 10,533'.
- ✓5) RIH w- 5 1/2" tbg. conveyed CIBP & set @ 10,533' – PU 1 jt. Circulate 250 bbls. heavy mud. Spot 30 sxs. Class "H" cmt. & flush with heavy mud. TOO H w- tbg.
- 6) RU WL & Perforate @ 7,836'. RD MO wireline.
- 7) RIH w- Pkr & tbg. – set Pkr. – Establish pump rate. Squeeze 60 sx Class "H" Cement (14.8 ppg, 6.3 gps, 1.32 cfs yield) from 7,836' to 7,686'. Flush w- heavy mud. **WOC & TAG**
- 8) ~~POOH & LD tbg. to 4,686'. Spot 30 sxs. from 4,686' to 4,436'. POH & LD Tbg.~~ **SQZ w/ PERF @ 5184' WOC & TAG @ 5084' OR BETTER (SHOE PLUG)**
- 9) ~~POOH LD Tbg. to 1,686' & Spot 30 sxs. to 1536'. POOH w- tbg.~~ **PERF @ 3350', SQZ w/ 30sx WOC & TAG**
- 10) ~~RU WL & Perforate @ 480'. RD MO wireline~~ **B.SALT T.SALT SHOE — PERF @ 1700'. SQZ w/ 30sx WOC & TAG PERF @ 664'. SQZ w/ 30sx WOC & TAG**
- 11) ~~RIH w- Pkr & tbg. – set Pkr. – Establish pump rate. Squeeze 60 sx Class C Cement (14.8 ppg, 6.3 gps, 1.32 cfs yield) from 480' to 330'. Flush w- heavy mud.~~
- 12) ~~WOC & Tag Tag @ 330'.~~
- 13) RU WL & Perforate @ 150'. RD MO wireline.
- 14) Squeeze 60 sx Class C Cement (14.8 ppg, 6.3 gps, 1.32 cfs yield) from 1,50 to surface.. Flush w- heavy mud.
- 15) RDMO Service Unit. RDMO Cementers.
- 16) MIRU Welder. Cut-off casing head. **UPRIGHT MARKER** WO cap with well name and number, operator name, and date. **API NUMBER, SECTION, TOWNSHIP, RANGE**
- 17) Pull safety anchors, dress, and reclaim surface location if necessary. **VERIFY CMT TO SURFACE**