

ANGUS STATE 24-35 16 #454

API 30-025-43722 B, 260 FNL, 2250 FEL, 16-24S-35E Lea County, NM

Drill Permit #231248

Lse: 317499

Field: 98098 WC-025 G-09 S243532M;WOLFBONE

Elevation 3387' GR

160 acres

- 6/12/17 Spud well: 17-1/2" hole, fresh water drlg fluid
- 6/13/17 **825'** - Set Surface csg: 13-3/8", 61# J-55, 8 centralizers. Cement 890 sx C, yield 1.35, TOC surface, Circ to Surf 3994 sx visual, WOC +24 hrs. Tested csg 1000# 30 min w/no pressure drop
- 6/14-18/17 Drill 12-1/4" hole to 5,512', brine water drlg fluid
- 6/18/17 **5,512'** - Set Intermediate csg I: 9-5/8", 40# L-80, 40 centralizers. Cement 1295 sx 50/50 C/PozC, yield 1.33. TOC surface, Circ to Surf 160 sx visual, WOC 23.5 hrs. Tested csg 1500# 30 min w/no pressure drop
- 6/20-7/3/17 Drill 8-3/4" hole to 12,221', brine water drlg fluid
- 7/4/17 **12,207'** - Set Intermediate csg II: 7", 29# HCP-110. Cement 1185 sx C/H, yield 1.19, TOC 2748' CBL. Tested csg 1500# 30 min w/no pressure drop. WOC +24 hrs.
- 7/5-7/10/17 Drill 6-1/8" hole to TD, brine water drlg fluid
16,385' MD 12,059' TVD
- 7/12/17 **11,015'-16,375'** - Set 4-1/2" production liner: 13.5# HCP-110
Cement 465 sx/H, yield 1.27, TOC 11,015' at top of liner
- 7/14/14 Rig Release. WO Completion
- KOP 11,412'
- 8/19/17 CBL log was run in preparation for upcoming completion operations.
- 9/16/17 Plan to pressure test casing and toe sleeve for upcoming completion operations.
- 6/7/17 Gas capture plan submitted and approved.
Lucid Energy Delaware, LLC is the transporter of the gas.
Plains will be the transporter of the oil.