

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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HOBBS OCD
 AUG 23 2017
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1. WELL API NO. 30-025-43781	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
3. State Oil & Gas Lease No.	5. Lease Name or Unit Agreement Name RIGHTEOUS 6 STATE COM
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	6. Well Number: 601Y

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator EOG RESOURCES INC	9. OGRID 7377
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	11. Pool name or Wildcat ANTELOPE RIDGE; BONE SPRING, NORTH
12. Location	17. Elevations (DF and RKB, RT, GR, etc.) 3398' GR
13. Date Spudded 05/04/2017	14. Date T.D. Reached 06/10/2017
15. Date Rig Released 06/13/2017	16. Date Completed (Ready to Produce) 08/07/2017
18. Total Measured Depth of Well MD 18,690' TVD 11,428'	19. Plug Back Measured Depth MD 18,575' TVD 11,425'
20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None
22. Producing Interval(s), of this completion - Top, Bottom, Name	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 J55	1877'	17 1/2"	1625 CI C/SURF	
9 5/8"	40.7 J-55	5765'	12 1/4"	2040 CL C/CIRC	
5 1/2"	20 ECP-110	18680'	8 3/4"	2965 CL C&H/ETOC 2450'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 11500-18575' 3 1/8" 2032 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				11500-18575'	Frac w/18,890,650 lbs proppant; 338,117 bbls load fld		

28. PRODUCTION							
Date First Production 08/07/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 08/13/2017	Hours Tested 24	Choke Size 36	Prod'n For Test Period	Oil - Bbl 3040	Gas - MCF 2841	Water - Bbl. 6871	Gas - Oil Ratio 934
Flow Tubing Press.	Casing Pressure 1106	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 36	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD						30. Test Witnessed By	

31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **08/21/17**

E-mail Address **kay_maddox@eogresources.com**



