

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMLC/D
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OGD

AUG 23 2017

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BLUE KRAIT 23 FED 4H

9. API Well No.
30-025-43238

10. Field and Pool or Exploratory Area
RED HILLS

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
Rebecca.Deal@dvn.com

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T24S R33E SESE 200FSL 600FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling, Casing, & Cement Operations - Blue Krait 23 Fed 4H

6/21/17 ? 6/26/17) Move in spudder rig. Spud @ 5:00. TD 17-1/2? hole @ 1365?. RIH w/ 32 jts 13-3/8? 54.50# J-55 BTC csg, set @ 1352?. Lead w/ 1005 sx CIC, yld 1.73 cu ft/sk. Tail w/ 285 sx CIC, yld 1.34 fu/sk. Disp w/ 202 bbls FW. Circ 180 bbls cmt to surf. Rig down cmt head, cut on surf csg @ 2? BGL & weld temp cap. Set 13 5/8"x13 3/8? WH. PT to 565 PSI, held for 15min, OK. ✓pm

7/25/17 ? 7/28/17) RU & test BOPE 250/5000, annular 250/3500, held for 10 min, OK. PT csg 1500 psi for 30 min, OK. TD 12-1/4? hole @ 5180?. RIH w/ 122 jts 9-5/8? 40# J-55 BTC. set @ 5168.4?. Lead w/ 1365 sx CIC, yld 1.87 cu ft/sk. Tail w/ 250 sx CIC, yld 1.33 cu ft/sk. Disp w/ 388.7 bbls FW. Circ 150 bbls cmt to surf. PT csg to 2765 psi for 30 mins, OK. ✓pm

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #384154 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/14/2017 (

Name (Printed/Typed) REBECCA DEAL Title REGULATORY COMPLIANCE PROFESSOR

Signature (Electronic Submission) Date 08/09/2017

ACCEPTED FOR RECORD
AUG 14 2017
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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Additional data for EC transaction #384154 that would not fit on the form

32. Additional remarks, continued

7/28/17 ? 8/7/17) TD 8-3/4? hole @ 11,611? & 8-1/2? hole @ 15,818?. RIH w/ 372 jts 5-1/2? 17#
P110RY CDC-HTQ csg, set @ 15,800?. Lead w/ 795 sx cmt, yld 2.91 cu ft/sk. Tail w/ 1920 sx cmt,
yld 1.46 cu ft/sk. Disp w/ 365 bbls FW. ETOC 747?. RR @ 15:00.

