

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs
HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM118722

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
SD WE 24 FED P23 3H

9. API Well No.
30-025-43297-00-S1

10. Field and Pool, or Exploratory
WC025G06S263319P-BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 24 T26S R32E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3133 GL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
CHEVRON USA INC Contact: DENISE PINKERTON
E-Mail: leajejd@chevron.com

3. Address 1616 W. BENDER BLVD
HOBBS, NM 88240 3a. Phone No. (include area code)
Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 24 T26S R32E Mer NMP
SESW 260FSL 1333FWL
At top prod interval reported below Sec 13 T26S R32E Mer NMP
NENW 234FNL 1616FWL
At total depth Sec 13 T26S R32E Mer NMP
NENW 234FNL 1616FWL

14. Date Spudded
08/19/2016 15. Date T.D. Reached
10/15/2016 16. Date Completed
 D & A Ready to Prod.
02/10/2017

18. Total Depth: MD 19257
TVD 9081 19. Plug Back T.D.: MD 19201
TVD 9081 20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA

AUG 28 2017
RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	745		844	200	0	
12.250	9.625 HCK-55	40.0	0	4590		1509		0	
8.750	5.500 P-110	20.0	0	19245		2865		2800	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8479	8471						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9309	19070	9309 TO 19070			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9309 TO 19070	FRAC W/TOTAL PROPPANT 13,751,420 LBS, TOTAL CLEAN VOLUME:374,158 BBLs,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/10/2017	03/07/2017	24	→	528.0	762.0	1880.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28/64	SI 1164	580.0	→	528	762	1880	1443	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
(ORIG. SIGNED) DAVID R. GLASS
AUG 08 2017

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #369695 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DAVID R. GLASS
PETROLEUM ENGINEER

K2

RECLAMATION DUE:
AUG 10 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CASTILE	2923	4616	ANHYDRITE	CASTILE	2923
DELAWARE	4617	4644	LIMESTONE	DELAWARE	4617
BELL CANYON	4645	5684	SANDSTONE	BELL CANYON	4645
CHERRY CANYON	5685	7289	SANDSTONE	CHERRY CANYON	5685
BRUSHY CANYON	7290	8847	SANDSTONE	BRUSHY CANYON	7290
BONE SPRING LIME	8848	8922	LIMESTONE	BONE SPRING LIME	8848
AVALON	8923	19257	SHALE	AVALON	8923

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #369695 Verified by the BLM Well Information System.

For CHEVRON USA INC, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH HAM on 03/29/2017 (17DMH0101SE)

Name (please print) DENISE PINKERTON Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission) Date 03/14/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****