

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**HOBBS OGD**  
**Hobbs**  
**AUG 23 2017**  
**RECEIVED**

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **CHEVRON USA INC** Contact: DENISE PINKERTON  
E-Mail: leakejd@chevron.com

3. Address **1616 W. BENDER BLVD** 3a. Phone No. (include area code)  
**HOBBS, NM 88240** Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **Sec 24 T26S R32E Mer NMP**  
**SESW 260FSL 1358FWL**  
At top prod interval reported below **Sec 13 T26S R32E Mer NMP**  
**NENW 876FNL 2245FWL**  
At total depth **Sec 13 T26S R32E Mer NMP**  
**NENW 876FNL 2245FWL**

5. Lease Serial No. **NMNM118722**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **SD WE 24 FED P23 4H**

9. API Well No. **30-025-43298-00-S1**

10. Field and Pool, or Exploratory **WC025G06S263319P-BONE SPRING**

11. Sec., T., R., M., or Block and Survey or Area **Sec 24 T26S R32E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **08/18/2016** 15. Date T.D. Reached **09/27/2016** 16. Date Completed  D & A  Ready to Prod.  
**02/10/2017**

17. Elevations (DF, KB, RT, GL)\* **3133 GL**

18. Total Depth: MD **18709** TVD **9119** 19. Plug Back T.D.: MD **18644** TVD **9119** 20. Depth Bridge Plug Set: MD **18644** TVD **9119**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GAMMA**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	704		844	200	0	
12.250	9.625 HCK-55	40.0	0	4605		1425		0	
8.750	5.500 HCP-110	20.0	0	18694		2725	919	5010	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8588	8573						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9457	18543	9457 TO 18543			PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
9457 TO 18543	FRAC W/TOTAL PROPPANT:12,913,600 LBS, TOTAL CLEAN VOLUME: 350,624 BBLs, TOTAL SLURRY: 365,554 BBLs

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/10/2017	03/07/2017	24	▶	422.0	642.0	2428.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
26/64	SI 1020	575.0	▶	422	642	2428	1521	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

**ACCEPTED FOR RECORD**  
**ORIG SENT DAVID R GLASS**  
**AUG 08 2017**

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #369835 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**DAVID R. GLASS**  
**PETROLEUM ENGINEER**

*[Handwritten Signature]*

**RECLAMATION DUE:**  
**AUG 10 2017**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CASTILE	2939	4659	ANHYDRITE	CASTILE	2939
DELAWARE	4660	4699	LIMESTONE	DELAWARE	4660
BELL CANYON	4700	5738	SANDSTONE	BELL CANYON	4700
CHERRY CANYON	5739	7349	SANDSTONE	CHERRY CANYON	5739
BRUSHY CANYON	7350	8928	SANDSTONE	BRUSHY CANYON	7350
BONE SPRING LIME	8929	8995	LIMESTONE	BONE SPRING LIME	8929
AVALON	8996	18709	SHALE	AVALON	8996

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #369835 Verified by the BLM Well Information System.  
For CHEVRON USA INC, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 03/29/2017 (17DMH0102SE)**

Name (please print) DENISE PINKERTON Title PERMITTING SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 03/14/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***