

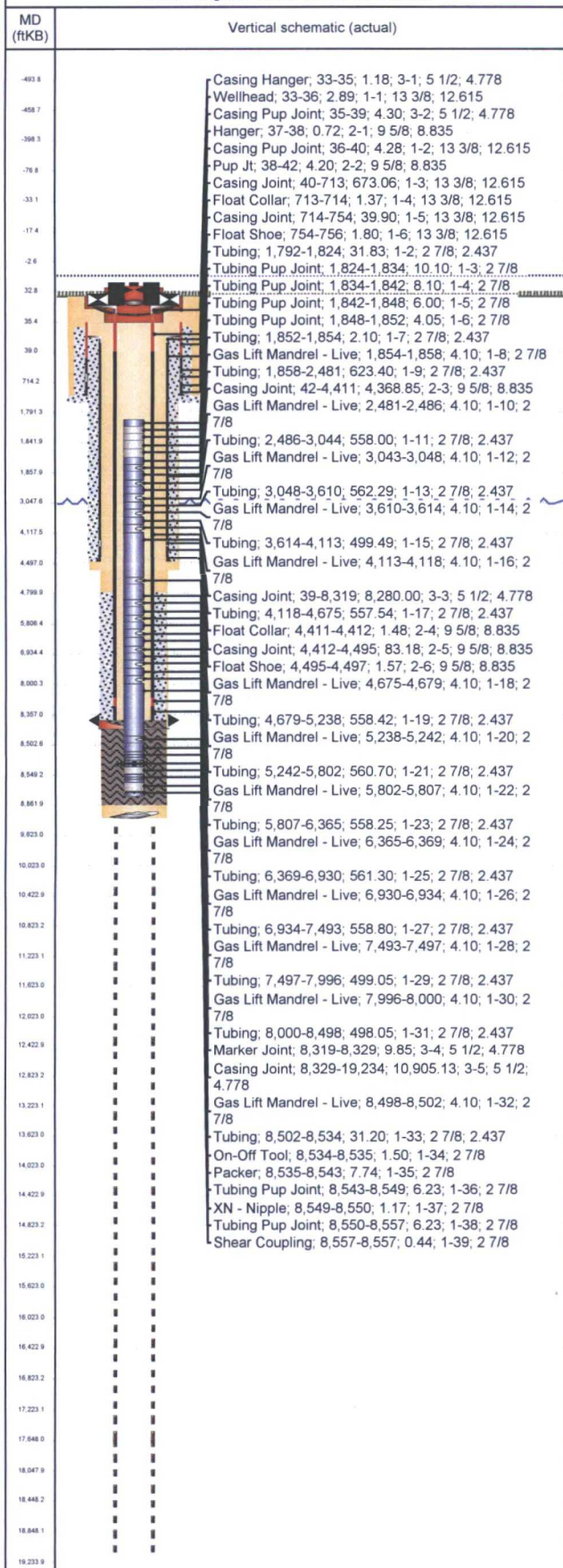


Wellbore Schematic

HOBBS OCD**AUG 21 2017****RECEIVED**

Well Name SALADO DRAW WE 23 FED P25 003H	Lease NMNM118723	Field Name JENNINGS	Business Unit Mid-Continent
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Land - Original Hole, 8/10/2017 9:04:13 AM

**Job Details**

Job Category	Start Date	Rig/Unit End Date
Completion	5/2/2017	
Completion	5/6/2017	6/26/2017
Completion	7/18/2017	7/24/2017

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	13 3/8	54.50	J-55	ST&C	756
Intermediate Casing 1	9 5/8	40.00	HCL-80	LT&C	4,497
Production Casing	5 1/2	20.00	HCP-110	TXP-BTC-S	19,409

Tubing Strings

Tubing set at 8,557.0ftKB on 7/24/2017 12:00

Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)	
Tubing		7/24/2017		6,765.78		8,557.0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Tubing Hanger					0.50	1,791.7	
Tubing		2 7/8	6.50	N-80	31.83	1,823.6	
Tubing Pup Joint		2 7/8			10.10	1,833.7	
Tubing Pup Joint		2 7/8			8.10	1,841.8	
Tubing Pup Joint		2 7/8			6.00	1,847.8	
Tubing Pup Joint		2 7/8			4.05	1,851.8	
Tubing		2 7/8	6.50	N-80	2.10	1,853.9	
Gas Lift Mandrel - Live		2 7/8			4.10	1,858.0	
Tubing		2 7/8	6.50	N-80	623.40	2,481.4	
Gas Lift Mandrel - Live		2 7/8			4.10	2,485.5	
Tubing		2 7/8	6.50	N-80	558.00	3,043.5	
Gas Lift Mandrel - Live		2 7/8			4.10	3,047.6	
Tubing		2 7/8	6.50	N-80	562.29	3,609.9	
Gas Lift Mandrel - Live		2 7/8			4.10	3,614.0	
Tubing		2 7/8	6.50	N-80	499.49	4,113.5	
Gas Lift Mandrel - Live		2 7/8			4.10	4,117.6	
Tubing		2 7/8	6.50	N-80	557.54	4,675.1	
Gas Lift Mandrel - Live		2 7/8			4.10	4,679.2	
Tubing		2 7/8	6.50	N-80	558.42	5,237.6	
Gas Lift Mandrel - Live		2 7/8			4.10	5,241.7	
Tubing		2 7/8	6.50	N-80	560.70	5,802.4	
Gas Lift Mandrel - Live		2 7/8			4.10	5,806.5	
Tubing		2 7/8	6.50	N-80	558.25	6,364.8	
Gas Lift Mandrel - Live		2 7/8			4.10	6,368.9	
Tubing		2 7/8	6.50	N-80	561.30	6,930.2	
Gas Lift Mandrel - Live		2 7/8			4.10	6,934.3	
Tubing		2 7/8	6.50	N-80	558.80	7,493.1	
Gas Lift Mandrel - Live		2 7/8			4.10	7,497.2	
Tubing		2 7/8	6.50	N-80	499.05	7,996.2	
Gas Lift Mandrel - Live		2 7/8			4.10	8,000.3	
Tubing		2 7/8	6.50	N-80	498.05	8,498.4	
Gas Lift Mandrel - Live		2 7/8			4.10	8,502.5	
Tubing		2 7/8	6.50	N-80	31.20	8,533.7	
On-Off Tool		2 7/8			1.50	8,535.2	
Packer		2 7/8			7.74	8,542.9	
Tubing Pup Joint		2 7/8			6.23	8,549.2	
XN - Nipple		2 7/8			1.17	8,550.3	
Tubing Pup Joint		2 7/8			6.23	8,556.6	
Shear Coupling		2 7/8			0.44	8,557.0	

Perforations

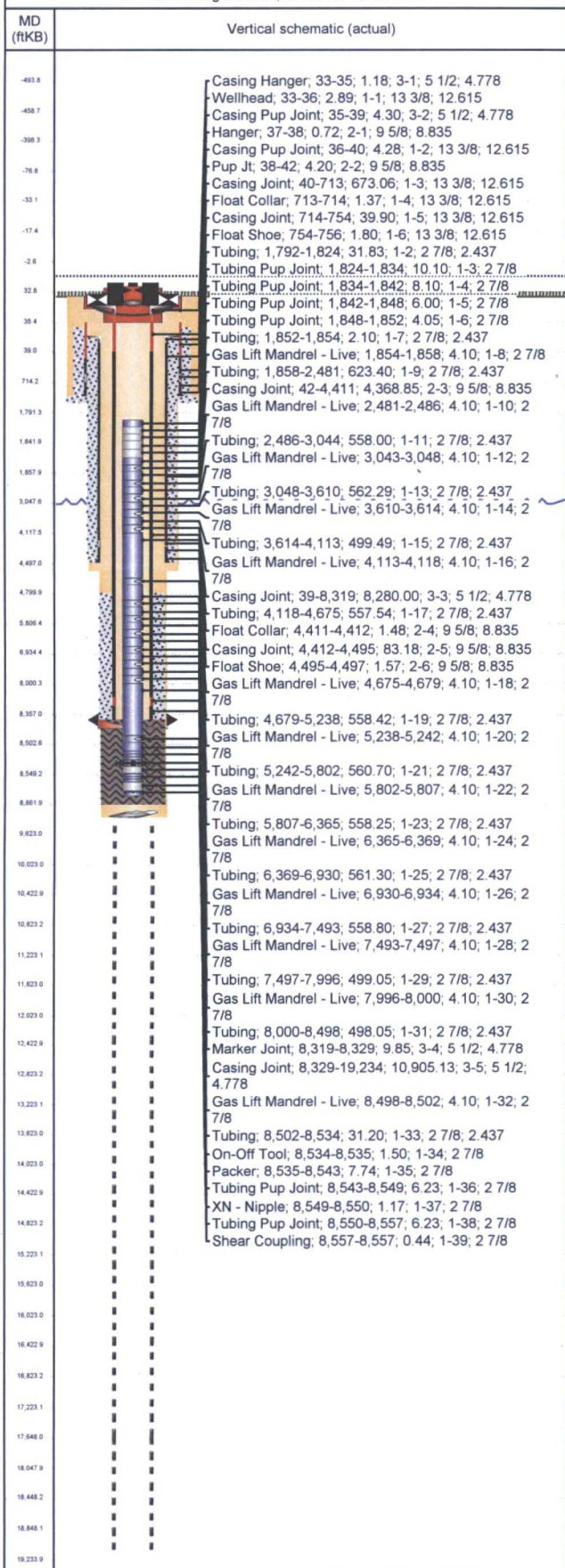
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
6/10/2017	9,448.0	9,449.0	6.0	6	Avalon, ST1
6/10/2017	9,473.0	9,474.0	5.0	5	Avalon, ST1
6/10/2017	9,498.0	9,499.0	5.0	5	Avalon, ST1
6/10/2017	9,523.0	9,524.0	4.0	4	Avalon, ST1



Wellbore Schematic

Well Name SALADO DRAW WE 23 FED P25 003H	Lease NMNM118723	Field Name JENNINGS	Business Unit Mid-Continent
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Land - Original Hole, 8/10/2017 9:04:14 AM



Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
6/10/2017	9,548.0	9,549.0	4.0	4	Avalon, ST1
6/10/2017	9,573.0	9,574.0	4.0	4	Avalon, ST1
6/10/2017	9,599.0	9,600.0	4.0	4	Avalon, ST1
6/10/2017	9,621.0	9,622.0	3.0	3	Avalon, ST1
6/9/2017	9,648.0	9,649.0	6.0	6	Avalon, ST1
6/9/2017	9,673.0	9,674.0	5.0	5	Avalon, ST1
6/9/2017	9,698.0	9,699.0	5.0	5	Avalon, ST1
6/9/2017	9,723.0	9,724.0	4.0	4	Avalon, ST1
6/9/2017	9,748.0	9,749.0	4.0	4	Avalon, ST1
6/9/2017	9,773.0	9,774.0	4.0	4	Avalon, ST1
6/9/2017	9,798.0	9,799.0	4.0	4	Avalon, ST1
6/9/2017	9,823.0	9,824.0	3.0	3	Avalon, ST1
6/9/2017	9,850.0	9,851.0	6.0	6	Avalon, ST1
6/9/2017	9,873.0	9,874.0	5.0	5	Avalon, ST1
6/9/2017	9,898.0	9,899.0	5.0	5	Avalon, ST1
6/9/2017	9,923.0	9,924.0	4.0	4	Avalon, ST1
6/9/2017	9,948.0	9,949.0	4.0	4	Avalon, ST1
6/9/2017	9,973.0	9,974.0	4.0	4	Avalon, ST1
6/9/2017	9,998.0	9,999.0	4.0	4	Avalon, ST1
6/9/2017	10,023.0	10,024.0	3.0	3	Avalon, ST1
6/8/2017	10,048.0	10,049.0	6.0	6	Avalon, ST1
6/8/2017	10,073.0	10,074.0	5.0	5	Avalon, ST1
6/8/2017	10,094.0	10,095.0	5.0	5	Avalon, ST1
6/8/2017	10,123.0	10,124.0	4.0	4	Avalon, ST1
6/8/2017	10,148.0	10,149.0	4.0	4	Avalon, ST1
6/8/2017	10,173.0	10,174.0	4.0	4	Avalon, ST1
6/8/2017	10,198.0	10,199.0	4.0	4	Avalon, ST1
6/8/2017	10,216.0	10,217.0	3.0	3	Avalon, ST1
6/8/2017	10,248.0	10,249.0	6.0	6	Avalon, ST1
6/8/2017	10,273.0	10,274.0	5.0	5	Avalon, ST1
6/8/2017	10,298.0	10,299.0	5.0	5	Avalon, ST1
6/8/2017	10,323.0	10,324.0	4.0	4	Avalon, ST1
6/8/2017	10,348.0	10,349.0	4.0	4	Avalon, ST1
6/8/2017	10,373.0	10,374.0	4.0	4	Avalon, ST1
6/8/2017	10,399.0	10,400.0	4.0	4	Avalon, ST1
6/8/2017	10,421.0	10,422.0	3.0	3	Avalon, ST1
6/7/2017	10,448.0	10,449.0	6.0	6	Avalon, ST1
6/7/2017	10,473.0	10,474.0	5.0	5	Avalon, ST1
6/7/2017	10,498.0	10,499.0	5.0	5	Avalon, ST1
6/7/2017	10,523.0	10,524.0	4.0	4	Avalon, ST1
6/7/2017	10,548.0	10,549.0	4.0	4	Avalon, ST1
6/7/2017	10,573.0	10,574.0	4.0	4	Avalon, ST1
6/7/2017	10,598.0	10,599.0	4.0	4	Avalon, ST1
6/7/2017	10,623.0	10,624.0	3.0	3	Avalon, ST1
6/7/2017	10,649.0	10,650.0	6.0	6	Avalon, ST1
6/7/2017	10,673.0	10,674.0	5.0	5	Avalon, ST1
6/7/2017	10,698.0	10,699.0	5.0	5	Avalon, ST1
6/7/2017	10,723.0	10,724.0	4.0	4	Avalon, ST1
6/7/2017	10,748.0	10,749.0	4.0	4	Avalon, ST1
6/7/2017	10,773.0	10,774.0	4.0	4	Avalon, ST1
6/7/2017	10,798.0	10,799.0	4.0	4	Avalon, ST1
6/7/2017	10,823.0	10,824.0	3.0	3	Avalon, ST1
6/6/2017	10,848.0	10,849.0	6.0	6	Avalon, ST1
6/6/2017	10,873.0	10,874.0	5.0	5	Avalon, ST1
6/6/2017	10,898.0	10,899.0	5.0	5	Avalon, ST1
6/6/2017	10,923.0	10,924.0	4.0	4	Avalon, ST1
6/6/2017	10,948.0	10,949.0	4.0	4	Avalon, ST1
6/6/2017	10,973.0	10,974.0	4.0	4	Avalon, ST1











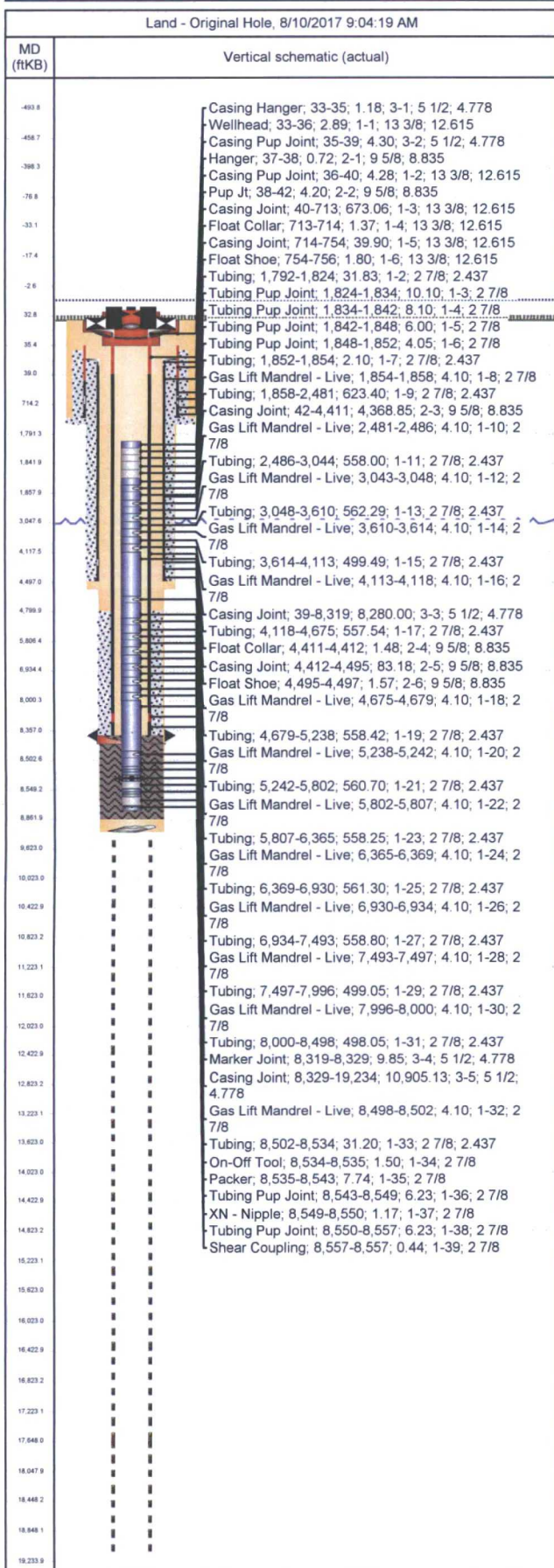


Other Strings					
Run Date	Pull Date	Set Depth (ftKB)	Com		
Other In Hole					
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Tubing Hanger	32.4	33.4	6/24/2017		
BPV	32.4	32.9	6/25/2017		
Whipstock	8,368.0	8,380.0	2/13/2017		
Bridge Plug (retrievable)	8,446.0	8,451.0	6/24/2017		
Packer (retrievable)	8,550.0	8,562.0	6/19/2017		



Wellbore Schematic

Well Name SALADO DRAW WE 23 FED P25 003H	Lease NMNM118723	Field Name JENNINGS	Business Unit Mid-Continent
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Other In Hole					
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Fish (Workstring / BHA)	8,878.0	8,895.0	2/11/2017		
Composite Frac Plug (drop ball)	9,634.0	9,635.0	6/10/2017	6/19/2017	Stage 49
Composite Frac Plug (drop ball)	9,836.0	9,837.0	6/9/2017	6/19/2017	Stage 48
Composite Frac Plug (drop ball)	10,036.0	10,037.0	6/9/2017	6/19/2017	Stage 47
Composite Frac Plug (drop ball)	10,236.0	10,237.0	6/8/2017	6/19/2017	Stage 46
Composite Frac Plug (drop ball)	10,236.0	10,237.0	6/8/2017	6/19/2017	Stage 46
Composite Frac Plug (drop ball)	10,434.0	10,435.0	6/8/2017	6/19/2017	Stage 45
Composite Frac Plug (drop ball)	10,636.0	10,637.0	6/7/2017	6/19/2017	Stage 44
Composite Frac Plug (drop ball)	10,836.0	10,837.0	6/7/2017	6/19/2017	Stage 43
Composite Frac Plug (drop ball)	11,036.0	11,037.0	6/6/2017	6/19/2017	Stage 42
Composite Frac Plug (drop ball)	11,236.0	11,237.0	6/6/2017	6/19/2017	Stage 41
Composite Frac Plug (drop ball)	11,436.0	11,437.0	6/5/2017	6/19/2017	Stage 40
Composite Frac Plug (drop ball)	11,636.0	11,638.0	6/5/2017	6/19/2017	Stage 39
Composite Frac Plug (drop ball)	11,837.0	11,838.0	6/5/2017	6/19/2017	Stage 38
Composite Frac Plug (drop ball)	12,033.0	12,034.0	6/4/2017	6/19/2017	Stage 37
Composite Frac Plug (drop ball)	12,236.0	12,237.0	6/4/2017	6/19/2017	Stage 36
Composite Frac Plug (drop ball)	12,436.0	12,437.0	6/3/2017	6/19/2017	Stage 35
Composite Frac Plug (drop ball)	12,636.0	12,637.0	6/3/2017	6/19/2017	Stage 34
Composite Frac Plug (drop ball)	12,831.0	12,832.0	6/2/2017	6/19/2017	Stage 33
Composite Frac Plug (drop ball)	13,036.0	13,037.0	6/1/2017	6/19/2017	Stage 32
Composite Frac Plug (drop ball)	13,236.0	13,237.0	6/1/2017	6/19/2017	Stage 31
Composite Frac Plug (drop ball)	13,436.0	13,437.0	5/31/2017	6/19/2017	Stage 30
Composite Frac Plug (drop ball)	13,636.0	13,637.0	5/30/2017	6/19/2017	Stage 29
Composite Frac Plug (drop ball)	13,833.0	13,834.0	5/30/2017	6/19/2017	Stage 28
Composite Frac Plug (drop ball)	14,036.0	14,037.0	5/29/2017	6/19/2017	Stage 27
Composite Frac Plug (drop ball)	14,238.0	14,239.0	5/27/2017	6/19/2017	Stage 26
Composite Frac Plug (drop ball)	14,436.0	14,437.0	5/27/2017	6/19/2017	Stage 25
Composite Frac Plug (drop ball)	14,636.0	14,637.0	5/26/2017	6/19/2017	Stage 24
Composite Frac Plug (drop ball)	14,830.0	14,831.0	5/26/2017	6/19/2017	Stage 23
Composite Frac Plug (drop ball)	15,034.0	15,035.0	5/25/2017	6/19/2017	Stage 22
Composite Frac Plug (drop ball)	15,236.0	15,237.0	5/25/2017	6/19/2017	Stage 21
Composite Frac Plug (drop ball)	15,436.0	15,437.0	5/20/2017	6/19/2017	Stage 20

