Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District III</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	atural Resources ON DIVISION rancis Dr.	Form C-103 Revised August 1, 2011 WELL API NO. 30-025-09353 5. Indicate Type of Lease STATE FEE XX 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		7. Lease Name or Unit Agreement Name J.M. Matkins 8. Well Number 001
2. Name of Operator Yarbrough Oil LP	UG 292017	9. OGRID Number 025504
3. Address of Operator P.O. Box 1769 Eunice, NM 88231		10. Pool name or Wildcat Langlie Mattix; 7 RVRS, Q-Grayburg
4. Well Location		
Unit Letter M :660feet from theSou		/
Section 14 Township 23S Range 36E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
11. Elevation (show mether DI, Int.), R1, G1, etc.)		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON X TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P&A NR DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHED		
SIGNATURE TITLE	Agent	DATE
Type or print nameJohn R. Stearns, Jr E-mail address:bobbystearns1@yahoo.com PHONE: 575-760-2482 For State Use Only APPROVED BY: Mallul TITLE Petroleum Engr. Specialist DATE 08/29/2017 Conditions of Approval (if any):		

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

P&A Procedures J.M. Matkins #1 API 30-025-09353

- 1. POOH with production equipment and make gauge ring run. Set CIBP 5 ½" at 3550'. Circulated MLF and test casing. Spot 25 sx cement on top of CIBP.
- 2. Perforate 5 ½" casing at 2822' and squeeze with 35 sx cement. WOC and tag above 2722'. Base of salt plug.
- 3. Perforate 5 ½" casing at 1200' and squeeze with 35 sx cement. WOC and tag above 1100'. Top of salt plug.
- 4. Perforate 5 1/2" casing at 350'. Pump cement down 5 ½" casing to perforations at 350' and up annulus to surface.
- 5. Cut off wellhead. Insure both strings have cement to surface. Install marker and cut off anchors.

All fluids will be circulated to a steel pit.

WBD Before PA 8 5/8" 24# casing set at 300'ft Cemented w/ 200 sx to surface ETOC @ 2392' Perforations 3562"-3670" 5 1/2" 14# casing set at 3725' Cemented w/250sx ETOC @ 2392'

Yarborogh Oil, LP J.M. Matkins #1 API 30-025-09353 Yarborogh Oil, LP J.M. Matkins #1 API 30-025-09353 WBD After PA

