

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such purposes.*

**HOBBS OCD**  
**NOV 23 2017**  
**RECEIVED**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION	8. Well Name and No. SOUTH JUSTIS UNIT 'C' 160
2. Name of Operator LEGACY RESERVES OPERATING LP-Email: jsaenz@legacyp.com	9. API Well No. 30-025-32085
3a. Address 303 W.WALL ST. STE. 1800 MIDLAND, TX 79701	10. Field and Pool or Exploratory Area JUSTIS
3b. Phone No. (include area code) Ph: 432-689-5200	11. County or Parish, State LEA CO COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T25S R37E SWNE 1500FNL 2250FEL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

04/02/15 Set CIBP @ 5082' w/35' of cement on top using wireline dump bailer. TOC @ 5047', existing perforations 5149'-5588'.

07/20/17 Ran MIT, pressure casing to 580#. Witnessed by George Bower-OCD. Notified Paul Flowers-BLM to witness, was unable to witness and gave the ok for the OCD to witness in his absence. Well is now TA'd, chart and wellbore diagram attached.

TA extension approved until 04/14/2018.  
Sundry to plug, produce, or inject must be submitted by 04/14/2018. This is the last TA approval for this well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #383843 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/08/2017 ( )**

Name (Printed/Typed) JOHN SAENZ	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 08/04/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date AUG 10 2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Noted for Record Only  
MJB/OCD 8/28/2017



1/1A STATUS

Legacy

South Justice #160

30-025-32085

6-14-255-37E

CALIA. DATE 6/29/17

1000#

SER.#-4377

Start-580#

end-580#

32 min

*[Signature]*  
Victory

DATE 7/20/17  
BR 2221

end

Start

NOON

MIDNIGHT

6 AM

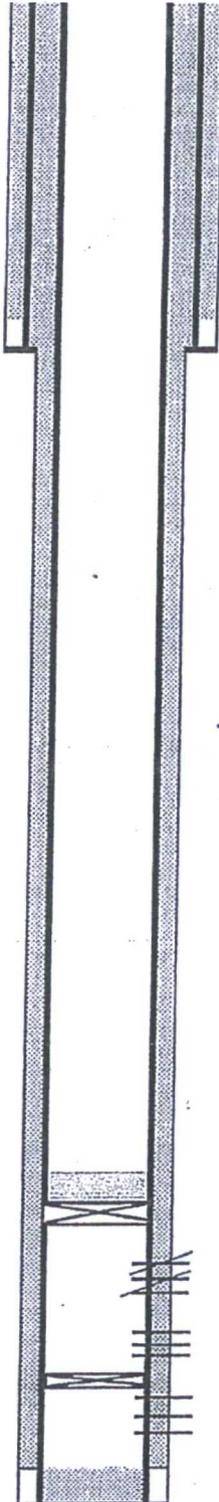
5 6 PM

# WELLBORE SCHEMATIC

## South Justis Unit C #160

1500' FNL & 2250' FEL (G)  
Sec 14, T-25S, R-37E, Lea Co., NM  
API 30-025-32085  
KB-3138', GL-3124', KB-14'  
Spudded 11/27/93  
Completed 02/01/94

8-5/8" 24# J-55 @ 1012'.  
Set w/ 770 sxs cmt. Circ.  
12-1/4" Hole.



4-1/2" 10.5# J-55 @ 5650'  
Cmt w/ 1500 sxs. Circ 309 sxs.

35' Cmt Cap  
CIBP-5082'  
Blinebry  
Perfs 5149'-5333'- U. Blinebry  
(Cmt Sqz)  
Perfs 5361'-5478'-M. Blinebry  
CIBP-5488'  
Perfs 5495'-5588'- L. Blinebry  
PBD @ 5604'.  
TD @ 5650'.