Form 3160-5 (June 2015) DE B ^{II} SUNDRY Do not use the abandoned we	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM121490 6. If Indian, Allottee or Tribe Name							
	TRIPLICATE - Other instruction		NED	7. If Unit or CA/Agree	ement, Name and/or No.			
 Type of Well ☑ Oil Well □ Gas Well □ Oth 	ner	E	;Ft	8. Well Name and No. RATTLESNAKE 2	28 FED COM 708H			
2. Name of Operator EOG RESOURCES INC	Contact: KAY M E-Mail: Kay_Maddox@EO	ADDOX GRESOURCES.com	e.	9. API Well No. 30-025-43526				
3a. Address PO BOX 2267 MIDLAND, TX 79702		 Field and Pool or Exploratory Area WC-025 G-09 S263327G;UW 						
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish,	State			
Sec 28 T26S R33E NWNW 50		LEA COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES) TO IN	DICATE NATURE OF	F NOTICE, I	REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION					
□ Notice of Intent	□ Acidize	Deepen	Production	on (Start/Resume)	□ Water Shut-Off			
Subsequent Report		Hydraulic Fracturing	□ Reclama		U Well Integrity			
☐ Final Abandonment Notice		New Construction			Other Workover Operations			
I mai Abandonment Notice	-] Plug Back	□ Water Di	rily Abandon isposal				
following completion of the involved testing has been completed. Final Al determined that the site is ready for f REMEDIATION WORK DONE TOC VERIFIED BY CBL 12,11 T/Wolfcamp: 12,193' MD/ 12, 7/7/2017 Set RBP in 5 1/2" pi on 5 1/2", 0 press on the 7 5/8 w/3 bbls of FW, could not est steady for 15 min- conferred v chart attached. 7/8/2017 POOH w/ RBP from @12,488' MD (75 degrees) t/g	<u>=:</u> 93'MD, 12,149' TVD	multiple completion or recor fter all requirements, includi MOSGW press s t tbg w/GLV	mpletion in a ne ing reclamation	ew interval, a Form 316	0-4 must be filed once and the operator has			
14. I hereby certify that the foregoing is	Electronic Submission #382785	verified by the BLM Well	Information	System	1 /			
For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/08/08/2017 (JCD FOODD)								
Name (Printed/Typed) KAY MAD	ATORY ANA	LYSTILDFUR	RECORD					
Signature (Electronic S	Submission)	Date 07/27/20	017	AUG TA				
	THIS SPACE FOR FEI	DERAL OR STATE O	OFFICE US	E At	SMAN			
			BU	REAU OF LAND MA	TAGENENT			
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivient which would entitle the applicant to condu	uitable title to those rights in the subject							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any m		willfully to mal	ke to any department or	agency of the United			
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** OPERA		OPERAT	OR-SUBMITTED	** Ka			
					146			
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Additional data for EC transaction #382785 that would not fit on the form

32. Additional remarks, continued

well to production.



	og resourc				1					-		
(ft)	MARKERS (KB)	ГШНОГОСУ	OGRID: 7377 API: 30-025-43526 AFE: 107537 SPUD: 1/11/17 @ 18:0 FRR: 2/4/17 @ 06:00 RIG: H&P #653		Rattlesnake 28 Fed Com #708H Red Hills (Bone Spring) Field Lea County, New Mexico	SURF: 506' FNL & 1118' FWL LOC: Sec. 28 SURVEY: T-26-S, R-33-E GL: 3226' KB: 3251' ZERO: 25.0' AGL	HOLE SIZE	(6dd) WW	DUM	BHST (°F)	LOT (ppg)	EVALUATION
,000'	Rustler - 790'				20" Conductor @ 145 Surface Casing @ 1.002' 10-34'' 40.5#, J-55, STC		14-3/4*	8.4 9.2	Spud	70 95	N/A	Mud Log
,000"	Top of Salt - 1,140'		Salt		Cement w/ 465 sx Class C + 4% Gel + 2% CaCl2 + 0.25 pps C 503P (13.5 ppg, 1.75 yld), followed by 270 sx Class C + 2% Ca (14.8 ppg, 1.33 yld). Bump plug and circ 192 sx to surface	elloflake + 0.4% CPT- Cl2 + 0.3% CPT-503P		8.4			N/A	
000°	Base of Salt - 4,690'				Production Tubing w/ GLVs: 27/8" L80 0 - 12,488' MD 75°				Water/OBM			
	Lamar - 4,928' Bell Canyon - 4,953'	麡			Preliminary Directional Plan:		8-3/4"		Cut Brine Wal			d Log
.000'	Cherry Canyon - 6,050'		H ₂ S		KOP @ 11,882' MD EOC @ 12,662' MD / 12,375' TVD EOL @ 19,722' MD / 12,375' TVD 12,0°/100' Build Rate		8		Fresh water/ Cu			Mud
	Brushy Canyon - 7,580'				VS @ EOC 26.6' VS @ TD 7085' VS Azlmuth 179.59° Grid No	orth		~				
000'	Bone Spring LS - 9,120' Leonard - 9,198'				1st Intermediate Casing @ 11.556' 7-5/8", 29.7#, HCP-110, BTC SC (0' - 1000') 7-5/8", 29.7#, HCP-110, VAM STL (1000' - 3000') 7-5/8", 29.7#, HCP-110, FlushMax III (3000' - 11,656') Cement Stage 1 w/ 600 sx Class H + 3% Salt + 3% MagOx + 0.5% (15.6 op., 1.24 vid). Did not bump plug - floats held.	CPT-4 + 0.25% CD-3 + 0.15% CPT-20A		9.0				
	1st BS Sand - 10,060'		Press Ramp		Cement Stage 2 via Bradenhead w/ 2500 sx Class C + 3% MagOx - yld)WOC (4.0 hrs). Cement Stage 3 via Bradenhead w/ 47 sx Class C + 3% CaCl2 + 3%	/	H			183	12.0	
,000'	2nd BS Sand - 10,675'				to surface		-3/4*		MBO			
	3rd BS Carb - 11,000' 3rd BS Sand - 11,750'		D 60 27° day is soon		TOC Prod. casing = 12,087' MD / 12,053' TVD' by KLX CBL log date		\$	10.7	5	188		
000'	Wolfcamp - 12,173' TVD; 1 Land - 12,375'	12,133 N	or w or new in curve	Production	Casing @ 19,553 MD, 12,354 TVD Completion; 30 stages per		BHST	= (0.80°	/100' *0) + 70)	1.2	
				5-1/2", 23#, 1	P-110EC, VAM Top HT (0' - 11,089') P-110EC, VAM SG (11,089' - 19,563') 57 sx Class H + 5% Salt + 0.10% CPT-51 + 0.25% CD-3 + 0.5% CPT-17	"+ 0.3% CPT-49 + 0.2% CD-3 + 0.2%		_				
CPT-20 (15.6 ppg, 1.22 yld). Cement locked up at 327.5 bbls into displacement - left 3900' of cement inside casing - TOC @						Dr	g En	g:	RM	W 3/2017		

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