

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC030556B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
STEVENS B 007

2. Name of Operator
APACHE CORPORATION
Contact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com

9. API Well No.
30-025-09328

3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1062

10. Field and Pool or Exploratory Area
LANGLIE MATTIX;7R-QU-GB

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T23S R36E NENW 660FNL 1980FWL

11. County or Parish, State
LEA COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2
AUG 29 2017

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache Corporation requests approval to TA this wellbore in order to both evaluate the Tansill and Yates formations for recompletion, as well as see if there is bypassed pay potential in the Seven Rivers and Queen formations. The Tansill and Yates formations are productive in the nearby area (Stevens B-12 #1, Stevens B-12 #2, EF King #1, and Cochise #1) and the EF King #2 produced the Middle-Lower Seven Rivers formation.

TA would be performed, as follows:

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing.

Day 2: RU WL. RIH and set CIBP @ 3,580' via wireline. RIH and dump bail 35' of cement on top of CIBP. RIH and tag TOC. RD wireline. RIH w/tubing and test casing. Circulate inhibited fluid.

Requires BLM Approval

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #385728 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs

Name (Printed/Typed) REESA FISHER	Title SR STAFF REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/23/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for Record Only

M. Brown OCD 8/29/2017

Additional data for EC transaction #385728 that would not fit on the form

32. Additional remarks, continued

Perform MIT

NOTE: Please contact BLM 48 hours prior to performing MIT test.

Apache Corporation

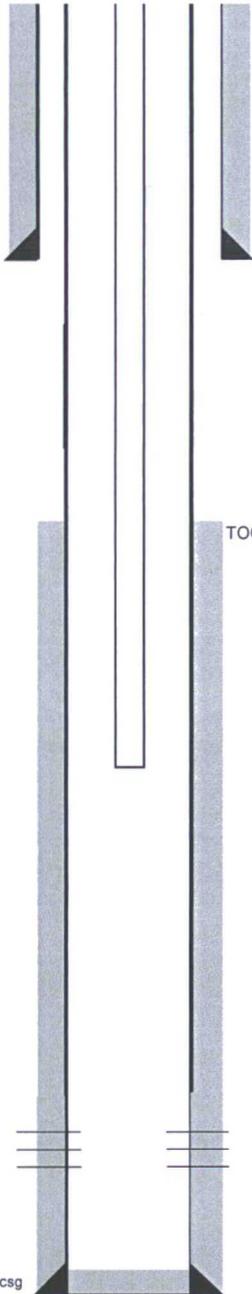
CURRENT

Work Objective _____

Region Office Permian / Midland
 District /Field Office NW / Eunice South
 AFE Type _____

Start Date	TBD	End Date	TBD
Lease	Stevens /B/	KB	13'
Well Name	Stevens /B/	Well No.	#7-12
Field	Warren	TD @	3775'
County	Lea	PBTD @	3772'
State	New Mexico	ETD @	N/A
AFE #	TBD	API #	30-025-09328
Gross AFE	TBD	Spud Date	4/16/1960
Apache WI	75.000000%	Comp. Date	

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	7-5/8"	H-40	24#	337'	200	Circulated to surface
Inter Csg						
Prod Csg	4-1/2"	J-55	9.5#	3775'	700	1375' (unknown method)
Casing Liner						



Date	Zone	Actual Perforations	JSPF	Total Perfs
4/20/1960	Queen	3640'-48	4	
4/20/1960	Queen	3662'-70', 3696'-3702', 3706'-12', 3724'-32'	2	

Date	Zone	Stimulation / Producing Interval	Amount
4/20/1960	Queen	Acidize w/ 2000 gals LSTNE. Frac'd w/ 12000 gals crude, 24,000# sand, 600# Adomite w/ 50 ball sealers	
2/2/2007	Queen	Acidized w/ 1000 gals. 15% NEFE HCL. Flush w/ 18 bbls 2% KCLFW.	

Jts	Feet	Pulled Description	Tubing		Jts	Feet	Ran Description
			PIN JT	#VALUE!			
			PS	#VALUE!			
			SN	#VALUE!			
			IPC	#VALUE!			
			TBG	#VALUE!			
			TAC	#VALUE!			
			TBG	#VALUE!			
				#VALUE!			
				#VALUE!			
			KB	13'	0	0.00	
Jts	Feet	Pulled Description	Rods		Jts	Feet	Ran Description
			Gas Anchor				
			Pump				
			TOOL				
			K-BAR				
			TOOL				
			K-BARS				
			RODS				
			RODS				
			RODS				
			SUBS				
			POLISH				
					0	0.00	

Well History / Failure	
Queen	

Apache Representative _____ Contract Rig/Number _____
 Apache Engineer Jacob Bower _____ Operator _____

Apache Corporation

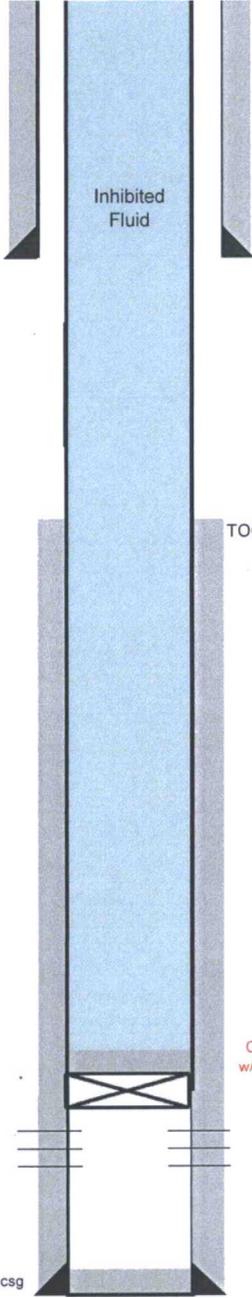
Work Objective _____

PROPOSED

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 District /Field Office NW / Eunice South
 AFE Type _____

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Jts	Feet	Pulled Description	Rods		Jts	Feet	Ran Description
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			Pump				
			TOOL				
			K-BAR				
			TOOL				
			K-BARS				
			RODS				
			RODS				
			RODS				
			SUBS				
			POLISH				
					0	0.00	

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