

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD
RECEIVED
AUG 29 2017

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. STEVENS B 009
2. Name of Operator APACHE CORPORATION / Contact: REESA FISHER E-Mail: Reesa.Fisher@apachecorp.com	9. API Well No. 30-025-09330
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	10. Field and Pool or Exploratory Area JALMAT; TAN-YATES-7R (GAS)
3b. Phone No. (include area code) Ph: 432-818-1962	11. County or Parish, State LEA COUNTY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T23S R36E SWNE 1980FNL 1980FEL /	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache Corporation requests approval to TA this wellbore in order to evaluate if there is bypassed pay potential in the Seven Rivers and Queen formations. Specifically, the EF King #2 offset well produced the Middle-Lower Seven Rivers formation, which was not perforated in the Stevens B #09, and hence will be evaluated to see if the same performance can be achieved in the Stevens B #09.

TA would be performed, as follows:

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing.

Day 2: RU WL. RIH and dump bail 35? cement on existing CIBP @ 3570?. RIH and tag TOC. RIH and set CIBP @ 2,962? via wireline. RIH and dump bail 35? of cement on top of CIBP. RIH and tag TOC. RD wireline. RIH w/tubing and test casing. Circulate inhibited fluid. Perform MIT

Requires BLM Approval

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #385716 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs

Name (Printed/Typed) REESA FISHER	Title SR STAFF REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/23/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted for Record Only

M. Brown OCD 8/29/2017

Additional data for EC transaction #385716 that would not fit on the form

32. Additional remarks, continued

NOTE: Please contact BLM 48 hours prior to performing MIT test.

Apache Corporation

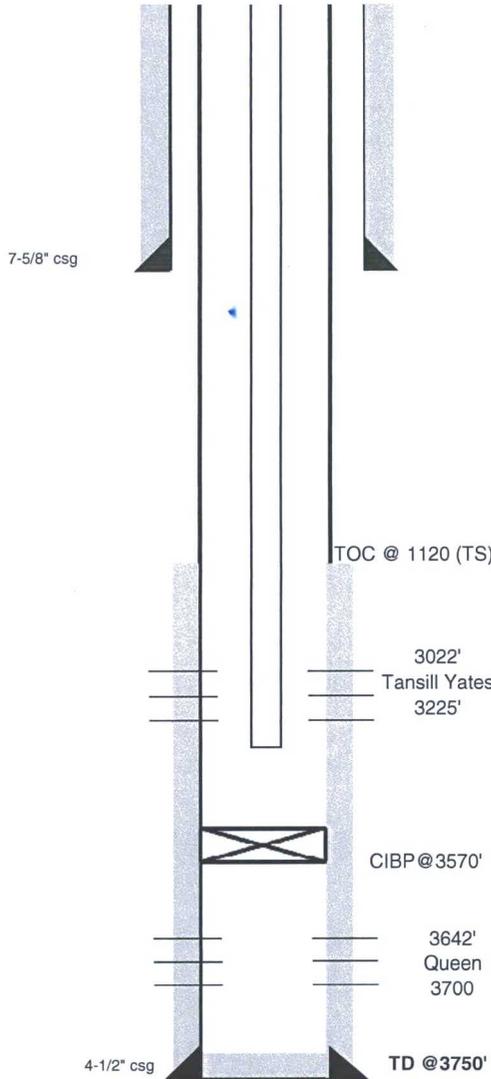
CURRENT

Region Office Permian / Midland
 District /Field Office NW / Eunice South
 AFE Type

Work Objective _____

Start Date	TBD	End Date	TBD
Lease	Stevens /B/	KB	12'
Well Name	Stevens /B/	Well No.	#9-12
Field	Warren	TD @	3,750
County	Lea	PBTD @	3567
State	New Mexico	ETD @	N/A
AFE #	TBD	API #	30-025-09330
Gross AFE	TBD	Spud Date	5/4/1960
Apache WI	75.000000%	Comp. Date	

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	7-5/8"	H-40	24#	337	200	Circulated to surface
Inter Csg						
Prod Csg	4-1/2"	J-55	9.5#	3750	335	1120 (TS)
Casing Liner						



Date	Zone	Actual Perforations	JSPF	Total Perfs
5/1/1960	Queen	3642'-46', 3662'-68', 3672'-3676', 3679'-81', 3690'-3700'	2	52
2/11/2009	Tansill Yates	3022', 26', 28', 30', 34', 54', 58', 82', 85', 89', 97', 3105', 07', 12', 15', 22', 26', 30', 33', 41', 48', 50', 56', 99', 3202', 08', 10', 25'	1	28

Date	Zone	Stimulation / Producing Interval	Amount
5/12/1960	Queen	Acidized with 1000 gals acid, Frac'd with 12000 gals crude, 24,000# 20/40 Sd, 600# Adomite and 40 BS	
2/12/2009	Tansill Yates	Acidized with 4000 gals HCl, Frac'd with 20,000 gals pad, 84,000# 16/30 sand, and 23,000 gals of CO2	

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT			#VALUE!
			PS			#VALUE!
			SN			#VALUE!
			IPC			#VALUE!
			TBG			#VALUE!
			TAC			#VALUE!
			TBG			#VALUE!
						#VALUE!
						#VALUE!
			KB	12'	0	0.00
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure	

Apache Representative _____ Contract Rig/Number _____
 Apache Engineer Jacob Bower Operator _____

Apache Corporation

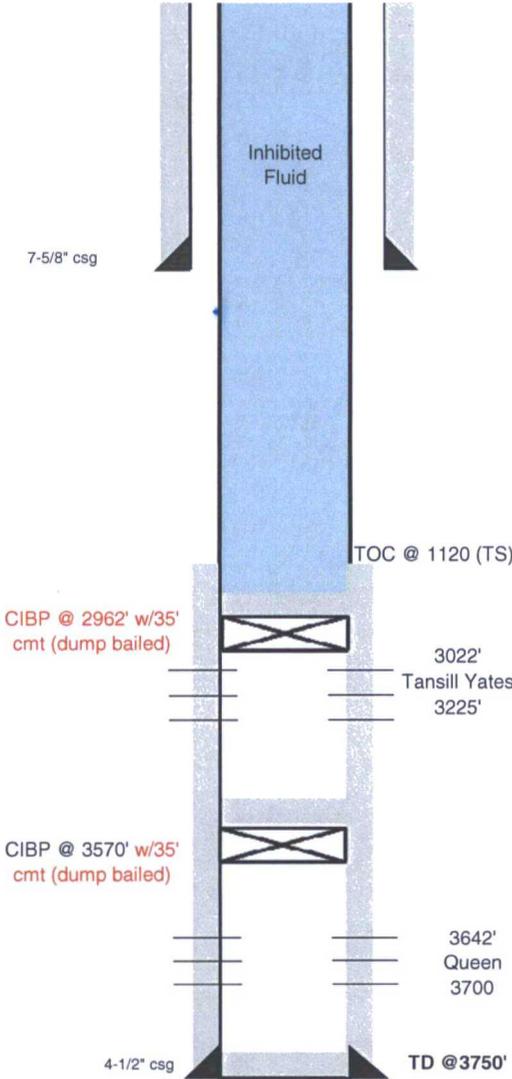
PROPOSED

Region Office Permian / Midland
 District /Field Office NW / Eunice South
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						#VALUE!
						#VALUE!
			KB	12'	0	0.00

Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

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Apache Representative _____ Contract Rig/Number _____
 Apache Engineer Jacob Bower _____ Operator _____