

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87401
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OGD CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

AUG 30 2017

RECEIVED

WELL API NO. 30-025-29754
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs Unit
8. Well Number 216
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA) Wildcat; Tubb; Drinkard; Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3628' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJ

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter C : 1166 feet from the North line and 2411 feet from the West line
Section 4 Township 19S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU. ND Wellhead. NU BOP.
- 2) POOH with injection equipment
- 3) Diagnose MIT failure mechanism
- 4) Repair wellbore as necessary
- 5) Set CIBP at 4010'
- 6) Cap with 35' of cement. TOC at 3975'
- 7) Circulate packer fluid
- 8) Perform MIT
- 9) ND BOP. NU TA wellhead. RD MO PU

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob S Cox TITLE Production Engineer DATE 08/29/2017

Type or print name Jacob S. Cox E-mail address: Jacob_Cox@oxy.com PHONE: 713-497-2053

APPROVED BY: Maley Brown TITLE AO/II DATE 8/30/2017

Conditions of Approval (if any):

MB

Proposed TA Wellbore

Occidental Permian Ltd.

South Hobbs G/SA Unit

Lea. County

Well No. 216

API: 30-025-29754

Footage Location: 1166' FNL & 2411' FWL

Section: 4; T-19-S; R-38-E, UL "M"

Current Status: Active Injector

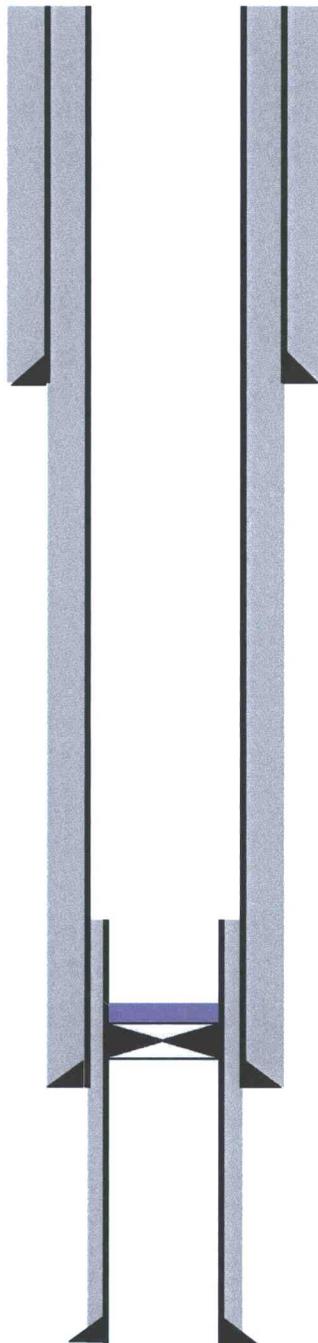
Future Status: TA'd wellbore

13-3/8" (54.5#) @ 1523'
Cemented w/ 1700 sxs
TOC: surf. (circulated)

8-5/8" (32#) @ 4053'
Cemented w/ 1450 sxs
TOC: Surface (Circulated)

5 1/2" (17#) @ 3852'-4310'
Cemented w/ 125 sxs
TOC: TOL - Returns

Total Depth: 4310'



CIBP SA 4010'
TOC at 3975' (35' of cement)

Open: 4060-64', 4070-79', 4090'-93',
4109'-17', 4121'-36', 4148-63', 4171-84',
4189-95', 4202-09' (4 spf)

Squeezed: 4020-28', 4034-44', 4090-93', 4109-17',
4121-36'